

RECEIVED

JUN 05 1985

DIVISION OF OIL
GAS & MINING

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

June 4, 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the Ute 2-33Z2 well, located in the SW $\frac{1}{4}$, SW $\frac{1}{4}$ of Section 33, Township 1 North, Range 2 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of well layout plat.
4. Triplicate copies of BOP drawing.
5. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



D. T. Hansen

DTH/mm

Enclosures

May 1, 1985

**UTEX OIL COMPANY
10 Point Well Prognosis
UTE 2-33Z2**

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers: Top Green River 7,000
 Top Wasatch 11,400
3. Estimated depths to water, oil and gas or mineral bearing formations:

0-4,000	Uinta	- Water bearing
4,000-11,400	Green River	- Oil, Gas and Water
11,400 to T.D.	Wasatch	- Oil, Gas and Water
4. Casing program:

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth</u>
9 5/8"	36#	J-55	4,000'
7"	26#	N-80 & P-110	11,200'
5"	18#	P-110	16,200'
5. Pressure control equipment: See diagram attached to APD.
Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.
A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.
Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:

0-4,000	Fresh water with gel sweeps
4,000-11,200	Fresh gel mud lightly treated, water loss controlled below 7,000'.
11,200-T.D.	Fresh gel mud, weighted, treated and dispersed as necessary. Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxillary Equipment:
Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:
No DST's are planned
DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:
No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:
June 20, 1985 with duration of operations approximately 90 days.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on
reverse side)

14-20-~~MC~~ 2-1703
5. Lease Designation and Serial No.

RECEIVED
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒JUN 05 1985
DEEPEN ☒PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐

Other: DIVISION OF OIL

Single Zone ☐Multiple Zone ☐

2. Name of Operator

Utex Oil Company

GAS & MINING

3. Address of Operator

1245 E. Brickyard Road, Suite 600, Salt Lake City, UT 84106

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

920' FWL 1167' FSL SW SW

At proposed prod. zone

6. If Indian, Allottee or Tribe Name
Ute

7. Unit Agreement Name

8. Farm or Lease Name

UTE TRIBAL

9. Well No.

2-33Z2

10. Field and Pool, or Wildcat

Altamont

BLUEBELL

11. Sec., T., R., M., or Blk.
and Survey or AreaSection 33 TIN R2W
USM

14. Distance in miles and direction from nearest town or post office*

5 miles west of Neola, Utah

12. County or Parrish

Duchesne

13. State

Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

16. No. of acres in lease

640

17. No. of acres assigned

to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

16,200

Wanted

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6,099' GR

22. Approx. date work will start*

June 20, 1985

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	4,000	Circulate to surface
8 3/4"	7"	26#	11,200	As necessary
6 1/8"	5"	18#	16,200	As necessary

Utex controls the land within 660' of the well location

CONFIDENTIALWater Permit# 43-96-73 is on file with the State of Utah

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

W. Hansen

Title

Executive Secretary

Date

6-17-85

(This space for Federal or State office use)

Permit No.

43-013-31111

Approval Date

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Approved by

Title

Conditions of approval, if any:

DATE: 6/17/85

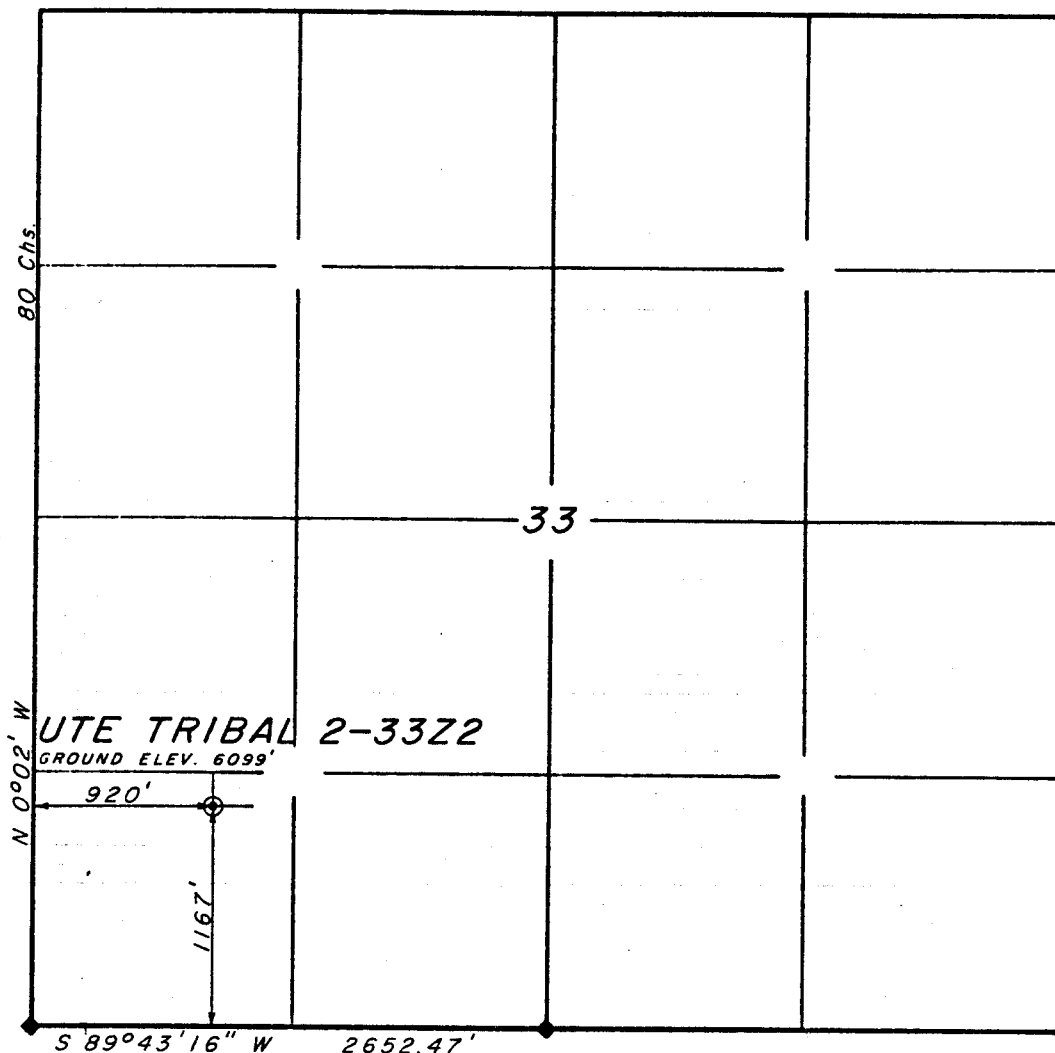
BY: John R. Bays

*See Instructions On Reverse Side

WELL SPACING: 139-42

UTEX OIL COMPANY WELL LOCATION PLAT UTE TRIBAL 2-33Z2

LOCATED IN THE SW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 33, T1N, R2W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

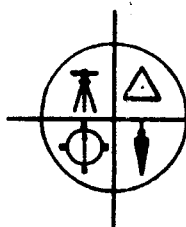
◆ CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED
FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESTER, UTAH 84021
(801) 738-5352

6 May 1985

79-121-080

CONFIDENTIAL

121019

OPERATOR Utex Oil Company

DATE 6-5-85

WELL NAME Ute Tribal 2-3322

SEC SW SW 33 T 1N R 2W COUNTY Duchesne

43-013-3111

API NUMBER

Indian

TYPE OF LEASE

CHECK OFF:



PLAT



BOND



NEAREST WELL



LEASE



FIELD



POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Water &

APPROVAL LETTER:

SPACING:



A-3

UNIT



c-3-a

139.42 4/17/85
CAUSE NO. & DATE



c-3-b



c-3-c

STIPULATIONS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☐ MULTIPLE ZONE ☐c. NAME OF OPERATOR
Utex Oil Companyd. ADDRESS OF OPERATOR
1245 E. Brickyard Rd., Suite 600, Salt Lake City, Utah 84106e. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

-920' FWL -1167' FSL

At proposed prod. zone

f. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
5 miles west of Neola, Utahg. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)h. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.i. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,099' GR

j. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	4,000	Circulate to surface
8 3/4"	7"	26#	11,200	as necessary
6 1/8"	5"	18#	16,200	as necessary

Water Permit #43-96-73 is on file with the State of Utah

k. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program, if any.

SIGNED L. W. Hansen TITLE Executive Secretary DATE 6-10-85

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY L. W. Hansen TITLE DISTRICT MANAGER DATE 6-24-85
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1703

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

2-3322

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREASection 33 T1N, R2W
USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. NO. OF ACRES IN LEASE
GAS & MINING
64017. NO. OF ACRES ASSIGNED
TO THIS WELL
64019. PROPOSED DEPTH
16,20020. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*

June 10, 1985

Div OG+M
IT-080-5-M-172



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 12, 1985

Utex Oil Company
1245 East Brickyard Road
Suite 600
Salt Lake City, UT 84106

Gentlemen:

Re: Well No. Ute Tribal 2-33Z2 - SW SW Sec. 33, T. 1N, R. 2W
1167' FSL, 920' FWL - Duchesne County, Utah

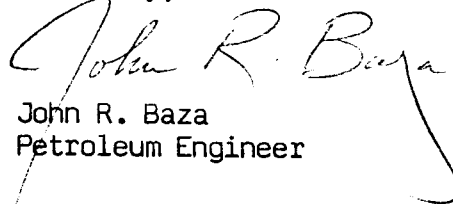
Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985.

The following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31111.

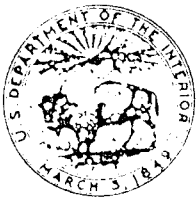
Sincerely,



John R. Baza
Petroleum Engineer

jbl
Enclosures

cc: Branch of Fluid Minerals
Bureau of Indian Affairs



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 81026

(801) 722-2406 Ext. 33, 34

IN REPLY REFER TO:

Real Property Management
Ten. and Mgmt.

JUN 20 1985

MEMORANDUM

TO: District Manager, Bureau of Land Management

Acting

FROM: Superintendent, Uintah and Ouray Agency

SUBJECT: Utex Oil Company, Well 2-3322
in the SW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 33, T. 1 N., R. 2 W., Uinta meridian, Utah.

We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on June 20, 1985, we have cleared the proposed location in the following areas of environmental impact.

YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	Listed threatened or endangered species.
YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	Critical wildlife habitat.
YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	Archaeological or cultural resources.
YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)
YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	Other (if necessary)

REMARKS: _____

The necessary surface protection and rehabilitation requirements are as per approved APD.

R. J. [Signature]

RECEIVED
BUREAU OF INDIAN AFFAIRS
JUN 21 1985

JUN 21 1985

APR 08 1985

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company Utex Oil Company Well No. 2-33Z2
Location Sec. 33 T1N R2W Lease No. 14-20-H62-1703
Onsite Inspection Date 5-9-85

A. DRILLING PROGRAM

1. Pressure Control Equipment

Ram-type preventers shall be tested to 2,400 psi.

Annular-preventer shall be tested to 2,400 psi.

Choke manifold system will be consistent with API RP 53.

2. Drilling & Completion Reports

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

B. SURFACE USE PLAN

1. Other Information

The reserve pit will be terraced in order to reduce the fill.
The southeast corners of the pit shall be reduced in fill by half. (see layout plat change).

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen (801) 247-2318
ADM for Minerals

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

R. Allen McKee (801) 781-1368
Petroleum Engineer

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATIONAPI
43-013-31111NAME OF COMPANY: UTEX OIL COMPANYWELL NAME: UTE TRIBAL 2-33Z2SECTION SW SW 33 TOWNSHIP 1N RANGE 2W COUNTY DuchesneDRILLING CONTRACTOR Hardrock Rat HoleRIG # SPUDDED: DATE 8-3-85TIME 12:00 NoonHOW Rat Hole DiggerDRILLING WILL COMMENCE Utex Drilling - Rig #43REPORTED BY ConnieTELEPHONE # 738-5798DATE 8-5-85 SIGNED AS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		14-20-H62-1703
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
7. UNIT AGREEMENT NAME		
8. FARM OR LEASE NAME		UTE TRIBAL
9. WELL NO.		2-33Z2
10. FIELD AND POOL, OR WILDCAT		Bluebell
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		Sec. 33 T1N R2W
12. COUNTY OR PARISH		Duchesne
13. STATE		Utah
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
43-013-31111	6,099' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) <u>Drilling</u>	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

October 3, 1985 through October 9, 1985
Drilled from 10,776' to 11,200' in the Green River formation

RECEIVED

OCT 23 1985

DIVISION OF OIL
GAS & MINING

Page 2

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Hentle

TITLE

Secretary

DATE

Oct. 14, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
Suite 600, 1245 East Brickyard Road, SLC, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
920' FWL 1167' FSL

14. PERMIT NO.
43-013-31111

15. ELEVATIONS (Show whether DF, RT, or etc.)
6,099' GR

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1703

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
UTE TRIBAL

9. WELL NO.
2-3322

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33 T1N R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) <u>Drilling</u>	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUDDED WELL AT 4:00 A.M. ON AUGUST 22, 1985

August 22, 1985 through August 27, 1985

Drilled from 0 to 3,944' in the Uinta formation

August 28, 1985 through September 3, 1985

Drilled from 3,944' to 6,180' in the Uinta formation

Ran 128 joints of 9 5/8" 36# casing, cemented.

September 4, 1985 through September 10, 1985

Drilled from 6,180' to 7,838' in the Uintah formation

September 11, 1985 through September 17, 1985

Drilled from 7,838' to 8,916' in the Green River formation

September 18, 1985 through September 24, 1985

Drilled from 8,916' to 9,976' in the Green River formation

September 25, 1985 through October 2, 1985

Drilled from 9,976' to 10,776' in the Green River formation

Page 1

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Hattle

TITLE

Secretary

DATE

10-14-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

E OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H6Z-1703
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 920' FWL 1167' FSL		8. FARM OR LEASE NAME UTE TRIBAL
14. PERMIT NO. 43-013-31111		9. WELL NO. 2-33Z2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,099' GR		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33 T1N R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Drilling</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

October 10, 1985 through October 16, 1985

Drilled from 11,200' to 11,362' in the Lower Green River formation
Ran 265 joints of 7" 26# casing, cemented.

October 17, 1985 through October 23, 1985

Drilled from 11,362' to 11,805' in the Wasatch formation

October 24, 1985 through October 30, 1985

Drilled from 11,805' to 12,375' in the Wasatch formation

October 31, 1985 through November 6, 1985

Drilled from 12,375' to 12,938' in the Wasatch formation

November 7, 1985 through November 13, 1985

Drilled from 12,938' to 13,664' in the Wasatch formation

RECEIVED

NOV 27 1985

DIVISION OF OIL
GAS & MINING

CONFIDENTIAL

Page 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Hartle
Margo Hartle

TITLE

Secretary

DATE

Nov. 19, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MININGSUNDRY NOTICES AND REPORTS **RECEIVED**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		JAN 02 1986		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H6Z-1703
2. NAME OF OPERATOR Utex Oil Company		DIVISION OF OIL GAS & MINING		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106				7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 920' FWL 1167' FSL				8. FARM OR LEASE NAME UTE TRIBAL
				9. WELL NO. 2-33Z2
				10. FIELD AND POOL, OR WILDCAT Bluebell
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33 T1N R2W
14. PERMIT NO. 43-013-31111	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6,099' GR	12. COUNTY OR PARISH Duchesne	13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Drilling

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

November 14, 1985 through November 20, 1985

Drilled from 13,664' to 14,459' in the Wasatch formation

November 21, 1985 through November 27, 1985

Drilled from 14,459' to 14,969' in the Wasatch formation

November 28, 1985 through December 4, 1985

Drilled from 14,969' to 15,305' in the Wasatch formation

December 5, 1985 through December 10, 1985

Drilled from 15,305' to 15,708' in the Wasatch formation

CONFIDENTIAL

Page 4

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Hartle
Margo Hartle

TITLE

Secretary

DATE

12-30-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to surface. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
Suite 600, 1245 East Brickyard Road, SLC, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
920' FWL 1,167' FSL

14. PERMIT NO.
43-013-31111

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,099' GR

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H6Z-1703

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
UTE TRIBAL

9. WELL NO.
2-33Z2

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33 T1N R2W USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Drilling

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

December 11, 1985 through December 17, 1985

Drilled from 15,709' to 15,981' in the Wasatch Formation

December 18, 1985 through December 24, 1985

Drilled from 15,981' to 16,142' in the Wasatch Formation

December 25, 1985 through December 30, 1985

Drilled from 16,142' to 16,200' in the Wasatch Formation

T.D. of 16,200' on December 26, 1985

Ran a total of 134 joints of 5" 18# casing, cemented.

RIG RELEASED AT 6:00 A.M. ON DECEMBER 30, 1985

CONFIDENTIAL

Page 5

18. I hereby certify that the foregoing is true and correct

SIGNED

Janet Irving

TITLE

Secretary

DATE

1-16-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVR. <input type="checkbox"/> Other <input type="checkbox"/>	
2. NAME OF OPERATOR UTEX OIL COMPANY			
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 920' FWL 1,167' FSL SWSW At top prod. interval reported below At total depth			
14. PERMIT NO. 43-013-31111		DATE ISSUED 6/12/85	
15. DATE SPUDDED 8/22/85	16. DATE T.D. REACHED 12/25/85	17. DATE COMPL. (Ready to prod.) 2/10/86	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6,099' GL
20. TOTAL DEPTH, MD & TVD 16,200'	21. PLUG, BACK T.D., MD & TVD 16,132'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 14,623' - 16,132' Wasatch			19. ELEV. CASINGHEAD 6,099'
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FD-CN			25. WAS DIRECTIONAL SURVEY MADE No
27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#	5,006'	12 1/4"
7"	26#	11,172'	8-3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5"	10,920'	16,200'	850
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	10,978'	10,978'	
2-3/8"	10,700'		
31. PERFORATION RECORD (Interval, size and number)			
14,663'-16,132'		116' net	348 holes
14,623'-16,062'		76' net	152 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
14,663'-16,132'		18,000 gallons 15% HCL	
		13,500 gallons 2% KCL	
14,623'-16,062'		30,000 gallons 15% HCL	
		22,500 gallons 2% KCL	
33.* PRODUCTION			
DATE FIRST PRODUCTION 2/10/86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 4/27/86		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 48	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. -	CASING PRESSURE -	CALCULATED 24-HOUR RATE →	
		OIL—BBL. 177	GAS—MCF. 442
		WATER—BBL. 54	OIL GRAVITY-API (CORR.) 40°
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Perforation Lists			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Catie Bucher		TITLE Engineer	
DATE 5/28/86			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Lower Green River	10,009'	11,262'	Oil, gas & water	Lower Green River	10,009'	
Wasatch	11,262'	NR	Oil, gas & water	Carbonate Marker	11,017'	
				Wasatch	11,262'	
				Neola 3-fingers	15,110'	

PERFORATIONS

UTE 2-33Z2

Depths from DIL-SFL dated 12/26/85

DIVISION OF
OIL, GAS & MINING

14,663-65	2	15,407-09	2
14,674-76	2	15,413-15	2
14,707-09	2	15,432-34	2
14,779-80	1	15,448-50	2
14,783-85	2	15,453-55	2
14,823-25	2	15,489-91	2
14,828-30	2	15,493-95	2
14,834-37	3	15,504-06	2
14,861-63	2	15,515-17	2
14,868-70	2	15,534-36	2
14,898-900	2	15,584-86	2
14,907-09	2	15,604-06	2
14,940-42	2	15,621-23	2
14,978-80	2	15,716-20	2
15,019-21	2	15,767-69	4
15,029-30	1	15,771-73	2
15,037-39	2	15,802-04	2
15,089-91	2	15,811-15	2
15,101-03	2	15,825-29	4
15,169-71	2	15,851-53	4
15,221-23	2	15,906-08	2
15,227-29	2	15,921-23	2
15,249-51	2	15,981-83	2
15,284-86	2	15,993-95	2
15,306-08	2	15,999-16,001	2
15,321-24	3	16,074-76	2
15,351-53	2	16,130-32	2
15,370-72	2		

55 Zones
116' Net

RECEIVED
MAY 30 1985

ADDITIONAL PERFORATIONS

UTE 2-33Z2

DIVISION OF
OIL, GAS & MINING

Depths from DIL-SFL dated 12/26/85

1-11/16" through-tubing gun, 2 shots per foot

14,623-25	2	15,187-89	2
14,639-41	2	15,199-201	2
15,643-45	2	15,239-41	2
14,738-40	2	15,256-58	2
14,921-23	2	15,270-72	2
14,928-30	2	15,288-90	2
14,949-51	2	15,294-95	1
14,989-91	2	15,391-93	2
14,997-15,001	4	15,419-21	2
15,048-50	2	15,470-73	3
15,062-64	2	15,570-72	2
15,078-80	2	15,633-35	2
15,112-14	2	15,684-86	2
15,118-20	2	15,693-95	2
15,124-26	2	15,706-08	2
15,135-37	2	15,872-74	2
15,154-56	2	15,884-86	2
15,174-76	2	16,060-62	2
15,183-85	2		

76' Net

37 Zones

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE
(Other instructions on
reverse side)

010920

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

Ducharme

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ANR Limited Inc.

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201-

4. LOCATION OF WELL (Report location clearly and in accordance with any other requirements.
See also space 17 below.)
At surface

See attached list

RECEIVED
DEC 31 1986

DIVISION OF
OIL GAS & MINING

14. PERMIT NO.

43-013-3111

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other) - Change Operator

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

ANR Limited has been elected successor Operator to Utex Oil Company
on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED

Don K. Nelson

TITLE

Dist. - Land Mgr

DATE

12/24/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UTAH
NATURAL RESOURCES
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, UT
84119-1203 • (801-538-5340)Page 10 of 10

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL
P O BOX 749
DENVER CO 80201 0749
ATTN: RANDY WAHL

Utah Account No. N0235Report Period (Month/Year) 11 / 87Amended Report ☐

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location				Oil (BBL)	Gas (MSCF)	Water (BBL)
BROTHERSON 2-2B4								
4301330855	08420 02S 04W 2			WSTC				
BURTON 1-15B5								
4301330128	08421 02S 05W 15			WSTC				
BROTHERSON 1-23B4R								
4301330483	08423 02S 04W 23			WSTC				
HANSON TRUST 2-29A3								
4301331043	10205 01S 03W 29			WSTC				
BABCOCK 2-12B4								
4301331005	10215 02S 04W 12			WSTC				
ELSWORTH #2-16B4								
4301331046	10217 02S 04W 16			WSTC				
UTE TRIBAL #2-33Z2								
4301331111	10451 01N 02W 33			WSTC				
ROBB 2-29B5								
4301331130	10454 02S 05W 29			WSTC				
HANSON 2-9B3								
4301331136	10455 02S 03W 9			WSTC				
MURDOCK 2-34B5								
4301331132	10456 02S 05W 34			WSTC				
LINDSAY 2-33A4								
4301331141	10457 01S 04W 33			WSTC				
UTE 2-31A2								
4301331139	10458 01S 02W 31			WSTC				
JENKINS #2-12B3								
4301331121	10459 02S 03W 12			WSTC				
TOTAL								

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

ANR

ANR Production Company
a subsidiary of The Coastal Corporation

012712

RECEIVED
JAN 25 1988

DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

No 0675 ← This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company. No 0235

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W. Sparks
Roger W. Sparks
Manager, Crude Revenue Accounting

The computer shows the ANR Limited wells listed under account no. NO235.
DTS
1-26-88

CC: AWS

CTE:mmw

Lisha,

I don't see any problem w/this.
I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.) No Entity Number changes are necessary. DTS 1-26-88

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1167' FSL & 920' FWL
Section 33, T1N-R2W

5. Lease Designation and Serial No.

14-20-M62-1703

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

CA-9C140

8. Well Name and No.

Ute 2-33Z2

9. API Well No.

43-013-31111

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Request to Flare Gas

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ANR Production Company hereby requests permission to flare gas from the above-referenced well under NTL-4A, Paragraph III, Section A, Emergencies.

ANR sells the gas produced from this well to Gary-Williams Energy Corporation. Due to the fire at the Gary-Williams plant in the Bluebell Field, the plant will be out of service for 3 to 4 weeks for repairs. Since there is no other market for the gas during this time period, ANR requests permission to flare the gas. The above-referenced well produces approximately 12 MCFPD.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Analyst

Date

7-26-90

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Federal approval of this action
is required before commencing
operations

Title

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8-13-90

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
JAN 22 1991

5. Lease Designation and Serial No.
14-20-H62-1703

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

CA-9C140

8. Well Name and No.

Ute Tribal 2-33Z2

9. API Well No.

43-013-31111

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, Colorado 30201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1167' FSL & 920' FWL
Section 33, T1N-R2W

DIVISION OF
OIL, GAS & MINING

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other NTL-2B, II Application

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ANR Production Company hereby requests permission to dispose of produced water from the above-referenced well under NTL-2B, II "Disposal in the Subsurface." The produced water from the Ute Tribal 2-33Z2 flows into a steel tank equipped with a high level float switch which shuts the well in if the tank becomes overloaded. The water is hauled off by truck and then pumped into ANR's underground SWD facilities.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 1-25-91

By: [Signature]

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title

Regulatory Analyst

Date

1-17-91

(This space for Federal or State office use)

Approved by

Federal Approval of this

Title

Date

Conditions of approval, if any:

Action is Necessary

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, Colorado 30201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1167' FSL & 920' FWL
Section 33, T1N-R2W

5. Lease Designation and Serial No.

14-20-H621703

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

CA #9C140

8. Well Name and No.

Ute Tribal #2-33Z2

9. API Well No.

43-013-31111

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Site Security Diagram

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached Site Security Diagram for the above-referenced well.

14. I hereby certify that the foregoing is true and correct

Signed

Eileen Damm

Title

Regulatory Analyst

Date

1-25-91

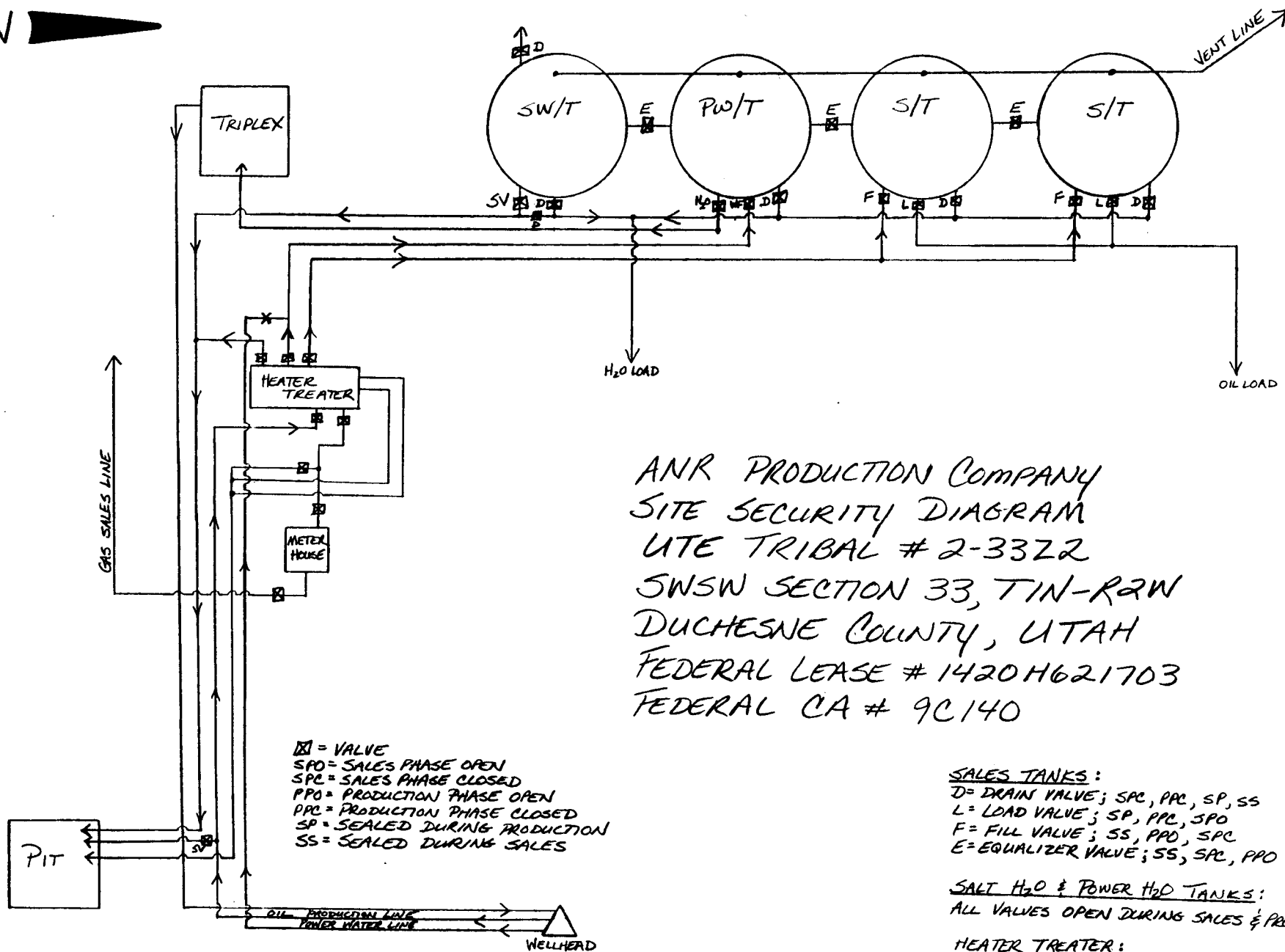
(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



ANR PRODUCTION COMPANY
 SITE SECURITY DIAGRAM
 UTE TRIBAL # 2-3322
 SWSW SECTION 33, TIN-R2W
 DUCHESNE COUNTY, UTAH
 FEDERAL LEASE # 1420 H621703
 FEDERAL CA # 9C140

☒ = VALVE
 SPO = SALES PHASE OPEN
 SPC = SALES PHASE CLOSED
 PPO = PRODUCTION PHASE OPEN
 PPC = PRODUCTION PHASE CLOSED
 SP = SEALED DURING PRODUCTION
 SS = SEALED DURING SALES

SALES TANKS:

D = DRAIN VALVE; SPC, PPC, SP, SS
 L = LOAD VALVE; SP, PPC, SPO
 F = FILL VALVE; SS, PPO, SPC
 E = EQUALIZER VALVE; SS, SPC, PPO

SALT H₂O & POWER H₂O TANKS:

ALL VALVES OPEN DURING SALES & PRODUCTION

HEATER TREATER:

ALL VALVES OPEN DURING SALES & PRODUCTION

THIS LEASE IS SUBJECT TO THE SITE SECURITY PLAN FOR
 DENVER DISTRICT OPERATIONS. THE PLAN IS LOCATED
 AT: ANR PRODUCTION COMPANY, P.O. BOX 749, DENVER, CO 80201-0749

DIAGRAM NOT TO SCALE

EDD 1/24/91

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FEB 07 1991

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, Colorado 80201-0749

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See attached list

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See attached list

9. API Well No.

43-013-

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other NTL-2B Extension

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Production Company, as operator of 19 BLM regulated emergency pits in the Altamont/Bluebell field, (see attached list) respectfully requests an extension for the NTL-2B application dated February 23, 1990. This application requested a variance to NTL-2B Section VI, "Temporary Use of Surface Pits."

ANR's intention was to recover waste fluid from these pits, clean up crude contaminated soils, recontour the emergency pits and then install 500 BBL steel capture vessels for emergency fluids.

ANR has removed the waste fluid from these pits, but we are currently evaluating the most effective method of pit cleanup. After this is accomplished the 500 BBL steel capture vessels will be installed. We will keep you apprised of our status on these emergency pits.

We apologize for our delay in completing this project, however the costs and complexity of proper reclamation has required more time than anticipated. Thank you for your patience and understanding on this matter.

**Accepted by the State
of Utah Division of
Oil, Gas and Mining**

14. I hereby certify that the foregoing is true and correct.

Signed

William D. Smith

Title

Regulatory Analyst

(This space for Federal or State office use)

Approved by

Federal Approval of this
Conditions of approval, if any:
Action is Necessary

Title

Date:

By:

Date

<u>WELL NAME</u>	<u>WELL LOCATION</u>	<u>LEASE #</u>	<u>CA #</u>	<u>API #43-013</u>	<u>TRIBE NAME</u>
Ute #1-35A3	Sec. 35, T1S-R3W	14-20-H62-1802	N/A	30181	Ute
Ute #1-6B2	Sec. 6, T2S-R2W	14-20-H62-1807	N/A	30349	Ute
Ute Tribal #2-33Z2	Sec. 33, T1N-R2W	14-20-H62-1703	9C140	31111 <i>PCW</i>	Ute
Ute Tribal #1-33Z2	Sec. 33, T1N-R2W	14-20-H62-1703A	9C140	30334	Ute
Ute #1-34A4	Sec. 34, T1S-R4W	14-20-H62-1774	9640	300756	Ute
Ute #1-36A4	Sec. 36, T1S-R4W	14-20-H62-1793	9642	30069	Ute
Ute #1-20B5	Sec. 20, T2S-R5W	14-20-H62-2507	9C000143	30376	Ute
Ute #1-21C5	Sec. 21, T3S-R5W	14-20-H62-4123	UT080I49-86C699	30448	Ute
Ute Tribal #1-28B4	Sec. 28, T2S-R4W	14-20-H62-1745	9681	30242	Ute
Monsen #1-27A3	Sec. 27, T1S-R3W	UTU-0141455	NW581	30145	N/A
Ute #2-31A2	Sec. 31, T1S-R2W	14-20-H62-1801	N/A	31139	Ute
Ute Tribal #1-31Z2	Sec. 31, T1N-R2W	14-20-H62-1801	N/A	30278	Ute
Evans #2-19B3	Sec. 19, T2S-R3W	14-20-H62-1734	9678	31113	Ute
Ute Jenks #2-1B4	Sec. 1, T2S-R4W	14-20-H62-1782	N/A	31197	Uintah & Ouray
Ute #1-1B4	Sec. 1, T2S-R4W	14-20-H62-1798	9649	30129	Ute
Murdock #2-34B5	Sec. 34, T2S-R5W	14-20-H62-2511	9685	31132	Ute
Ute #1-25B6	Sec. 25, T2S-R6W	14-20-H62-2529	N/A	30439	Ute
Ute Tribal #1-29C5	Sec. 29, T3S-R5W	14-20-H62-2393	9C200	30449	Ute
Ute #2-22B5	Sec. 22, T2S-R5W	14-20-H62-2509	N/A	31122	Ute

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1167' FSL & 920' FWL
Section 33, T1N-R2W

5. Lease Designation and Serial No.

14-20-H62-1703

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

CA #9C140

8. Well Name and No.

Ute Tribal #2-3372

9. API Well No.

43-013-31111

10. Field and Pool, or Exploratory Area

Altamont/Bluebell

11. County or Parish, State

Duchesne County, Utah

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other NTL-2B Emergency Pit
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Production Company hereby requests a variance to NTL-2B Section VI, "Temporary Use of Surface Pits."

ANR Production Company proposes to close the existing emergency pit using microbial remediation and install a lined pit. The liner will be seamless, 30 MIL, and 20 year warranted. Any emergency use of this pit will be reported to your office as soon as possible and the pit will be emptied and the liquids disposed of in an approved manner within 48 hours following its use, unless otherwise instructed by your office.

(Please see the attached letter submitted to your office 5/13/91 further describing this project.)

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 5-24-91

By: [Signature]

RECEIVED

MAY 20 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Regulatory Analyst

Date 5-16-91

(This space for Federal or State office use)

Approved by Federal Approval of this
Conditions of approval, if any:
Action is Necessary

Title _____

Date _____



Coastal

The Energy People

MICHAEL E. McALLISTER Ph.D.
DIRECTOR
ENVIRONMENTAL & SAFETY AFFAIRS
COASTAL OIL & GAS CORPORATION

May 13, 1991

Tim O'Brien
U.S. Dept. Of The Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Dear Tim:

The Bureau of Land Management - Vernal District Office is aware that Coastal Oil & Gas Corporation (COG) is conducting a pilot program using bioremediation technology as the closure technique. It is anticipated that the microbial treatment process will achieve a cost effective closure while eliminating long term waste disposal liabilities associated with conventional closure technologies.

COG is approximately 90 days into the pilot program. The selected pits have been inoculated and filled to the desired liquid level. The pit walls and bottoms have been manually turned to achieve maximum microbial contact. To date, we are able to photographically document the success of our efforts. If the program continues to progress as expected, we will use the technology as our plan of action for the remaining pits.

Utilizing microbes or any other type of closure technique will not eliminate the need for emergency containment in the event of an operating system upset and/or failure. COG respectfully requests, as part of our plan of action, that your office provide the necessary approvals to utilize lined emergency pits to meet this need.

COG shares your concern for protecting groundwater and other natural resources. We additionally recognize our responsibility to conduct our operations lawfully, ethically and in an environmentally responsible manner.

Our project intent is simple. COG will construct an "emergency pit" immediately adjacent to the existing pits. The new pits' size will be held to a minimum, yet large enough to provide adequate protection. The pit will be lined using a 30 mil, 20 year warranty, seamless liner. All emergency piping will be removed from the pit to be closed and diverted to the new lined excavation. The old pit will be closed by microbe or other closure technology.

Coastal Oil & Gas Corporation

U.S. Dept. of the Interior
May 13, 1991
Page - 2 -


COG feels we are eliminating the potential environmental liability exposure of the past practice of unlined pits. Additionally, the new lined pits afford COG, as a prudent operator, the opportunity to keep the pits clean, remove any liquids as a result of upset conditions within 48 hours and most importantly the pit liner will be inspected on a documented scheduled basis for maximum efficiency. If a problem is noted, corrections will receive priority attention.

To achieve maximum effectiveness from a microbial treatment process, warmer temperatures are essential. In order to take advantage of the summer weather, COG proposes to start our pit closure program as soon as practical. Therefore, your assistance in providing the necessary approvals in a timely manner, are key to the expedient success of this project.

To re-confirm our position, COG conducts its' operations in an environmentally sound manner. With your office's approval for the "lined emergency pits", we will continue with our planned pit closure program. At the same time this program offers future protection to the groundwater and other natural resources within our area of operation.

If there are any questions or if additional information is needed, please do not hesitate to call.

Very truly yours,



M. E. McAllister, Ph.D.

cc: David Little

bcc: R.L. Bartley
E. Dey
W.L. Donnelly
L.P. Streeb

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-H62-1703

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

CA #9C140

8. Well Name and No.

Ute Tribal 2-33Z2

9. API Well No.

43-013-31111

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, UT

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1167' FSL and 920' FWL
Section 33, T1N, R2W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Clean out, perf &
Acidize

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached proposed procedure to clean out, perforate and acidize the above-referenced well.

RECEIVED BY THE STATE
OIL AND GAS DIVISION
7-20-92
JAN Mathews

RECEIVED

JUL 17 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Analyst

Date

7/15/92

(This space for Federal or State Office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

WORKOVER PROCEDURE

Ute #2-33Z2
Bluebell Field
Duchesne County, Utah

WELL DATA

Location: 1167' FSL & 920' FWL
Elevation: 6099' GL, 6125' KB
Total Depth: 16,200' PBD: 16,132'
Casing: 9-5/8", 36#, K-55 set @ 5028'
7", 26#, N-80 & P-110 set @ 11,172'
5", 18#, P-110 set 10,920-16,200'
Tubing: 2-7/8", 6.5#, N-80 DSS-HT set @ 10,979' w/Elder packer
2-3/8", 4.7#, N-80 DSS-HT set @ 10,617' @ pump cavity

TUBULAR DATA

Description	ID	Drift	B/F Capacity	psi Burst	psi Collapse
7", 26#, N-80	6.276"	6.151"	.0382	7240	5410
7", 26#, P-110	6.276"	6.151"	.0382	9960	6230
5", 18#, P-110	4.276"	4.151"	.0177	13940	13470
2-7/8", 6.5#, N-80	2.441"	2.347	.00579	10570	11160

Present Status: Well Produces on hydraulic pump from Wasatch p e r f s .
Currently shutin for economics.

PROCEDURE

1. MIRU service rig. Kill well. POOH with tubing and pump cavity.
2. Clean out 7" casing and 5" liner to 16,132'.
3. Perforate Wasatch 16,153'-11,684' with 3 spf and 120° phasing using 3-1/8" csg gun as per attached procedure.
4. PU 5" x 2-7/8" packer on 2-7/8" x 3-1/2" tubing and TIH. Set packer @ $\pm 11,010'$.
5. Acidize Wasatch perfs 11,684-16,132' with 27,000 gals 15% HCl with additives and 1350 l.l s.g. ball sealers.
 - A. Precede acid w/250 bbls water w/10 gal per 1000 scale inhibitor and 500 gals Xylene.
 - B. All water to contain 3% KCl.
 - C. Acidize in 7 stages of 3000 gals each with diverter stages of 1000 gals gelled saltwater with 1/2#/gal each of Benzoic acid flakes and rock salt.
 - D. Acid to be pumped at maximum rate possible @ 8500 psig maximum pressure.
6. Flow back acid load. Unseat pkr and POOH, laying down packer.
7. Rerun production equipment and return well to production.


GREATER ALTAMONT FIELD
ANR UTE #2-33Z2 WELL
SECTION 33, T1N-R2W
DUCHESNE, UTAH

GEOLOGICAL SUMMARY

The Ute #2-33Z2 well was drilled to 16,200' in December 1985. The initial completion was made in February 1986 in the Lower Wasatch interval (14,663'-16,132', 55 zones - 116 net feet) and after acidization, the well flowed 216 BOPD. The flow rate dropped quickly and the well was reperforated (14,623'-16,062', 37 zones - 76 net feet) in March 1986, and placed on pump in April 1986. From a high of 3950 BOPM, production gradually declined to 1200 BOPM and recently was 20 BOPD. No remedial operations have been conducted in the #2-33Z2 well since pump installation. Cumulative production has been approximately 75.3 MBO to date.

It is recommended that the #2-33Z2 well bore be cleaned-out to TD, additional perforations be added to the Lower Wasatch and new perforations to the Upper Wasatch (11,684' to 16,153', 123 zones, 135 net feet - see attached schedule), and the entire well bore be acidized. The offset #1-33Z2 well was perforated across the lower portion of this interval in 1978 and across the entire interval since 1983. Total production from this well has been more than 950 MBO.

RDL
5/18/92



GREATER ALTAMONT FIELD
ANR UTE #2-33Z2 WELL
SW/4 SECTION 33, T1N-R2W
DUCHESNE COUNTY, UTAH

PERFORATION SCHEDULE

Reference Log: Schlumberger DIL dated 12/26/85

Existing Perforations: 14,623' to 16,132' (92 zones, 192 net feet, 576 holes)

Wasatch Formation Top: 11,470'

11684	12441	12872	13292	13934	14410	15651
11695	12451	12880	13304	13944	14444	15656
11702	12475	12895	13308	13957	14496	15666
11738	12485	12920	13321	13974	14501	15671
11794	12513	12959	13381	13991	14526	15741
11847	12549	12973	13412	14009	14533	15783
11863	12587	13012	13431	14045	<u>14558</u>	15838
11933	12637	13023	13453	14051	<u>14692</u>	15861
12160	12646	13046	13592	14063	14697	15896
12169	12652	13060	13619	14093	14723	15951
12173	12670	13070	13626	14112	14732	15963
12193	12688	13085	13693	14162	14757	15989
12203	12711	13127	13713	14170	14761	16096
12211	12722	13151	13731	14232	14795	16153
12238	12744	13205	13768	14262	15011	
12247	12758	13217	13807	14279	15095	
12263	12779	12234	13814	14311	15211	
12341	12823	13244	13851	14317	15333	
12384	12831	13249	13864	14329	15544	
12401	12865	13270	13872	14404	15613	

TOTALS: 11,684' to 16,153' (123 zones, 135 net feet, 405 holes)

RDL
5/18/92

UTE #2-33Z2

SECTION 33-T1N-R2W
BLUEBELL FIELD

DUCHESNE CO., UTAH

SURFACE CASING: 9-5/8", 36#, J-55 LT&C SET @ 5028'

INTERMEDIATE CASING: 7", 26#, N-80 & P-110, LT&C SET @ 11,172'

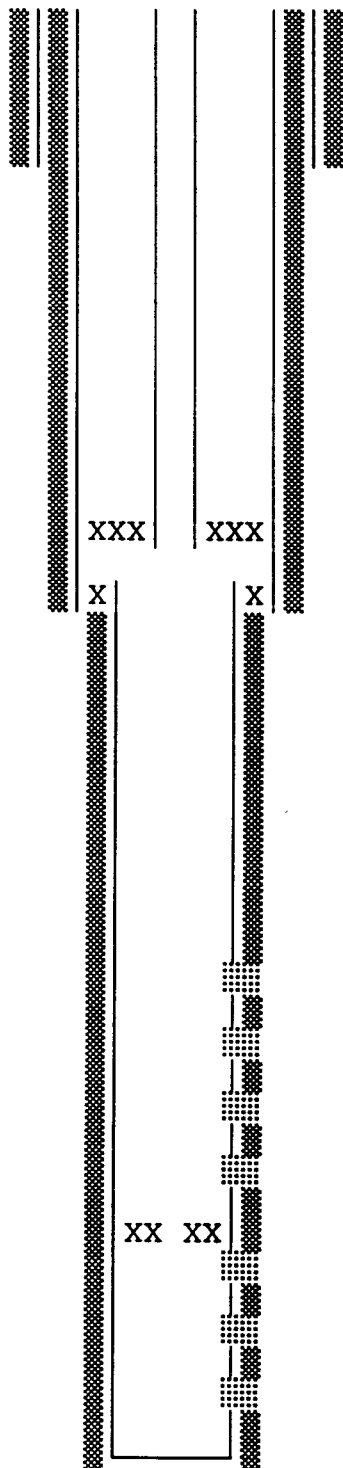
PRODUCTION LINER: 5", 18#, P-110 SET @ 10,920-16,200'

TUBING: 2-7/8", 6.5#, N-80, DSS-HT, TUBING @ 10,979545 W/ ELDER SUR-LOK PACKER. 2-3/8" 4.7# N-80 DSS-HT @ 10,617 IN PUMP CAVITY.

WASATCH PERFS: 14,623'-16,132'
TOTAL 500 HOLES

BAKER FA-1 PACKER @ 14,180'

TD @ 16,200' PBTD @ 16,132'



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1167' FSL & 920' FWL
Section 33, T1N-R2W

5. Lease Designation and Serial No.

14-20-H62-1703

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

CA #9C140

8. Well Name and No.

Ute Tribal #2-33Z2

9. API Well No.

43-013-31111

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

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☐ Water Shut-Off
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☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for the cleanout, perf & acid job performed on the above referenced well.

RECEIVED

DEC 30 1992

BRUNSON C.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Analyst

Date

12/23/92

(This space for Federal or State Office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-33Z2 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCESNE COUNTY, UTAH
WI: 78.45313% ANR AFE: 64187

PAGE 2

12/2/92 LD 3-1/2" tbg. RU Western to acidize. Acidize perfs 11,684'-16,132' w/27,000 gal 15% HCl w/additives, BAF, rock salt, 1351 - 1.1 grav ball sealers. Avg press 8300#, max press 8800#, avg rate 26 BPM, max rate 31 BPM. Excellent diversion. ISIP 5600#, 5 min 5360#, 10 min 5260#, 15 min 5130#. Total load pmpd 1244 bbls. Open well up - 3100 psi. Flwd back 70 bbls in 1-hr, died. RU to swab. Make 5 swab runs. IFL @ 300', FFL @ 4200'. Can't get past frac balls. Make 2 baller runs - 25 frac balls. Make total 9 swab runs, FL 5000'. Total fluid recovered 146 bbls, pH 1, no oil. TLTR 1098 bbls. Pump 105 bbls prod wtr. RD swab equip. Rls 5" pkr equalize. LD 4 jts 3-1/2" out of liner.
DC: \$67,022 TC: \$125,119

12/3/92 RIH w/production - hydrotesting. Open well up - csg, tbg on vacuum. Finish LD 3-1/2" tbg. Change equip, rams to 2-7/8". RIH w/Mtn States 7" AC w/carbide slips 50,000# shear, 4' 2-7/8" 8rd sub, 2-7/8" 8rd perf jt, 2-7/8" plug, 2-7/8" plain jt, 4-1/2" N-80, PBGA, 6' 2-7/8" sub, 7 jts 2-7/8" 8rd, Nat'l Dual Cavity Model V series, XO, 10 jts 2-7/8" DSS-HT.
DC: \$7,063 TC: \$132,182

12/4/92 RIH w/2-3/8" tbg. RU 4-Star to hydrotest. Hydrotest & drift 342 jts 2-7/8" DSS-HT to 8500 psi, good, no bad jts. RD 4-Star. Remove BOP's, set 7" anchor @ 10,925' w/18,000# tension, top of cavity @ 10,580'. Install BPU. Install BOP's. RIH w/National stinger, 40 jts 2-3/8" DSS-HT.
DC: \$6,735 TC: \$138,917

12/7/92 Prep to put well on production. Continue to RIH w/2-3/8" DSS-HT (358 jts total). Sting in, space out. Land tbg w/7000# compression. Remove BOP's. Install WH. RIH w/standing valve - seat. Pump 48 bbls, get circ. Circ w/30 bbls prod wtr, PT to 4000 psi, hold. RD rig.
DC: \$7,153 TC: \$150,216

12/8/92 Pmpd 93 BO, 6 BW/16 hr, gas flared, 22 SPM @ 1700#.

12/9/92 Pmpd 74 BO, 53 BW, 38 MCF, 20 SPM, pump pressure 2200#.

12/10/92 Pmpd 58 BO, 148 BW, 30 MCF, 24 SPM, pump pressure 2700#.

12/11/92 Pmpd 65 BO, 124 BW, 31 MCF, 24 SPM.

12/12/92 Pmpd 68 BO, 140 BW, 34 MCF, 24 SPM.

12/13/92 Pmpd 59 BO, 140 BW, 31 MCF, 24 SPM.

12/14/92 Pmpd 40 BO, 119 BW, 31 MCF.

12/15/92 Pmpd 40 BO, 97 BW, 31 MCF/19 hrs.

12/16/92 Pmpd 47 BO, 128 BW, 30 MCF.

Prior prod: 9 BOPD, 20 BWPD, 25 MCFPD. Final report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-3322 (CLEANOUT, PERF & ACIDIZE)

PAGE 1

BLUEBELL FIELD

DUCHESNE COUNTY, UTAH

WI: 78.45313% ANR AFE: 64187

TD: 16,200 PBD: 16,132'

5" LINER @ 10,920'-16,200'

PERFS: 11,684'-16,132'

CWC(M\$): 113.4

11/18/92 POOH w/2-3/8". RU rig. Bleed off well. Knock off wellhead (rusted up, took ± 3 hrs to remove WH). Install BPU, BOP's. Sting out of cavity. LD 1-jt 2-3/8", 6' sub.
DC: \$2,506 TC: \$2,506

11/19/92 RIH w/5" pkr plucker, 2-3/8" tbg. Pmpd 50 bbls prod wtr down csg, 40 bbls prod wtr down tbg. POOH with 359 jts 2-3/8" DSS-HT, LD stinger. PU on 2-7/8". Rls 5" SurLok pkr - work out of 5" liner. POOH with 344 jts 2-7/8" DSS-HT, cavity, 7-jts 2-3/8" 8rd, perf jt, F-nipple, 2-7/8" plain jt, perf jt, 5" pkr.
DC: \$4,720 TC: \$7,226

11/22/92 DO pkr. Bleed off well, slight blow. RIH w/Mtn States milling tool. Tag 5" pkr @ 14,180' WLM. PU swivel.
DC: \$2,463 TC: \$9,689

11/23/92 RIH w/4-1/8" mill, bailer to CO 5". Bleed off well, slight blow. Latch into 5" pkr with pkr plucker. DO 5" pkr, took 4 hrs. POOH w/2-7/8" tbg, POOH w/85 jts 2-3/8". LD 5" pkr (very btm of drld up pkr downhole). RIH with 4-1/8" mill, check, 10' sub, check, 39 jts 2-3/8", safety joint, bailer, 4' sub, 46 jts 2-3/8", XO, 100 joints 2-7/8" DSS-HT.
DC: \$6,109 TC: \$15,798

11/24/92 POOH w/2-7/8" bailer. No press on well. Cont to RIH w/2-7/8". PU 82 jts 2-7/8" 8rd. Tag some scale @ 14,700', stroke and work thru. RIH to 16,132', tag hard. Good enough. LD 82 jts 2-7/8". POOH w/40 jts 2-7/8" DSS-HT.
DC: \$4,914 TC: \$20,712

11/25/92 Perforate. POOH w/2-7/8" DSS-HT, changing seal rings and flushing tbg as needed. LD 4-1/8" mill & CO tools. Prep to perf.
DC: \$3,116 TC: \$23,828

11/30/92 RIH with 3-1/2" tbg. Bleed off well. RU Cutters to perf.

<u>Run #</u>	<u>Depth</u>	<u>Feet</u>	<u>Holes</u>	<u>FL</u>	<u>PSI</u>
1	16,096-14,795'	20	60	7250'	0
2	15,095-14,262'	20	60	7200'	0
3	14,232-13,768'	20	60	7150'	0
4	13,731-13,205'	20	60	7150'	0
5	13,151-12,744'	20	60	7100'	0
6	12,722-12,238'	20	60	7100'	0
7	12,211-11,684'	14	42	7050'	0

Total 134 402

RU Cutters. RIH w/5" Mtn States HD pkr, 4-jts 2-7/8" 8rd, 5-3/4" No-Go. PU 25 jts 3-1/2" tbg.
DC: \$29,736 TC: \$53,564

12/1/92 Acidize well. Bleed off well - 50 psi. Cont to PU 3-1/2". PU 364 jts 3-1/2" total. Tag 5" liner w/No-Go. PU, set 5" HD pkr @ 11,014' w/35,000# compression. Pump 172 bbls prod wtr. Press to 2000 psi. Bleed off 100 lbs/min. Repeat several times, same result. Should be OK to acidize. Bleed off csg. CWI, drain pump lines.
DC: \$4,533 TC: \$58,097

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-H62-1703
2. Name of Operator ANR Production Company	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476	7. If Unit or CA, Agreement Designation CA #9C140
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1167' FSL & 920' FWL Section 33, T1N-R2W	8. Well Name and No. Ute Tribal #2-3322
	9. API Well No. 43-013-31111
	10. Field and Pool, or Exploratory Area Altamont
	11. County or Parish, State Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Cleanout, Perf & Acidize	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for the cleanout, perf & acid job performed on the above referenced well.

RECEIVED

MAY 10 1993

DIVISION OF
OIL, GAS & MINING

RECEIVED

JAN 04 1993

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Analyst Date 12/23/92

(This space for signature of Bureau Director)

Approved by [Signature] Title NOTED Date JAN 11 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-33Z2 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 78.45313% ANR AFE: 64187

PAGE 2

- 12/2/92 LD 3-1/2" tbg. RU Western to acidize. Acidize perfs 11,684'-16,132' w/27,000 gal 15% HCl w/additives, BAF, rock salt, 1351 - 1.1 grav ball sealers. Avg press 8300#, max press 8800#, avg rate 26 BPM, max rate 31 BPM. Excellent diversion. ISIP 5600#, 5 min 5360#, 10 min 5260#, 15 min 5130#. Total load pmpd 1244 bbls. Open well up - 3100 psi. Flwd back 70 bbls in 1-hr, died. RU to swab. Make 5 swab runs. IFL @ 300', FFL @ 4200'. Can't get past frac balls. Make 2 baller runs - 25 frac balls. Make total 9 swab runs, FL 5000'. Total fluid recovered 146 bbls, pH 1, no oil. TLTR 1098 bbls. Pump 105 bbls prod wtr. RD swab equip. Rls 5" pkr equalize. LD 4 jts 3-1/2" out of liner.
DC: \$67,022 TC: \$125,119
- 12/3/92 RIH w/production - hydrotesting. Open well up - csg, tbg on vacuum. Finish LD 3-1/2" tbg. Change equip, rams to 2-7/8". RIH w/Mtn States 7" AC w/carbide slips 50,000# shear, 4' 2-7/8" 8rd sub, 2-7/8" 8rd perf jt, 2-7/8" plug, 2-7/8" plain jt, 4-1/2" N-80, PBGA, 6' 2-7/8" sub, 7 jts 2-7/8" 8rd, Nat'l Dual Cavity Model V series, XO, 10 jts 2-7/8" DSS-HT.
DC: \$7,063 TC: \$132,182
- 12/4/92 RIH w/2-3/8" tbg. RU 4-Star to hydrotest. Hydrotest & drift 342 jts 2-7/8" DSS-HT to 8500 psi, good, no bad jts. RD 4-Star. Remove BOP's, set 7" anchor @ 10,925' w/18,000# tension, top of cavity @ 10,580'. Install BPU. Install BOP's. RIH w/National stinger, 40 jts 2-3/8" DSS-HT.
DC: \$6,735 TC: \$138,917
- 12/7/92 Prep to put well on production. Continue to RIH w/2-3/8" DSS-HT (358 jts total). Sting in, space out. Land tbg w/7000# compression. Remove BOP's. Install WH. RIH w/standing valve - seat. Pump 48 bbls, get circ. Circ w/30 bbls prod wtr, PT to 4000 psi, hold. RD rig.
DC: \$7,153 TC: \$150,216
- 12/8/92 Pmpd 93 BO, 6 BW/16 hr, gas flared, 22 SPM @ 1700#.
- 12/9/92 Pmpd 74 BO, 53 BW, 38 MCF, 20 SPM, pump pressure 2200#.
- 12/10/92 Pmpd 58 BO, 148 BW, 30 MCF, 24 SPM, pump pressure 2700#.
- 12/11/92 Pmpd 65 BO, 124 BW, 31 MCF, 24 SPM.
- 12/12/92 Pmpd 68 BO, 140 BW, 34 MCF, 24 SPM.
- 12/13/92 Pmpd 59 BO, 140 BW, 31 MCF, 24 SPM.
- 12/14/92 Pmpd 40 BO, 119 BW, 31 MCF.
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- Prior prod: 9 BOPD, 20 BWPD, 25 MCFPD. Final report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-3322 (CLEANOUT, PERF & ACIDIZE)

PAGE 1

BLUEBELL FIELD

DUCHESNE COUNTY, UTAH

WI: 78.45313% ANR AFE: 64187

TD: 16,200 PBD: 16,132'

5" LINER @ 10,920'-16,200'

PERFS: 11,684'-16,132'

CWC(M\$): 113.4

- 11/18/92 POOH w/2-3/8". RU rig. Bleed off well. Knock off wellhead (rusted up, took ± 3 hrs to remove WH). Install BPU, BOP's. Sting out of cavity. LD 1-jt 2-3/8", 6' sub.
DC: \$2,506 TC: \$2,506
- 11/19/92 RIH w/5" pkr plucker, 2-3/8" tbq. Pmpd 50 bbls prod wtr down csg, 40 bbls prod wtr down tbq. POOH with 359 jts 2-3/8" DSS-HT, LD stinger. PU on 2-7/8". Rls 5" SurLok pkr - work out of 5" liner. POOH with 344 jts 2-7/8" DSS-HT, cavity, 7-jts 2-3/8" 8rd, perf jt, F-nipple, 2-7/8" plain jt, perf jt, 5" pkr.
DC: \$4,720 TC: \$7,226
- 11/22/92 DO pkr. Bleed off well, slight blow. RIH w/Mtn States milling tool. Tag 5" pkr @ 14,180' WLM. PU swivel.
DC: \$2,463 TC: \$9,689
- 11/23/92 RIH w/4-1/8" mill, bailer to CO 5". Bleed off well, slight blow. Latch into 5" pkr with pkr plucker. DO 5" pkr, took 4 hrs. POOH w/2-7/8" tbq, POOH w/85 jts 2-3/8". LD 5" pkr (very btm of drld up pkr downhole). RIH with 4-1/8" mill, check, 10' sub, check, 39 jts 2-3/8", safety joint, bailer, 4' sub, 46 jts 2-3/8", XO, 100 joints 2-7/8" DSS-HT.
DC: \$6,109 TC: \$15,798
- 11/24/92 POOH w/2-7/8" bailer. No press on well. Cont to RIH w/2-7/8". PU 82 jts 2-7/8" 8rd. Tag some scale @ 14,700', stroke and work thru. RIH to 16,132', tag hard. Good enough. LD 82 jts 2-7/8". POOH w/40 jts 2-7/8" DSS-HT.
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- 11/25/92 Perforate. POOH w/2-7/8" DSS-HT, changing seal rings and flushing tbq as needed. LD 4-1/8" mill & CO tools. Prep to perf.
DC: \$3,116 TC: \$23,828
- 11/30/92 RIH with 3-1/2" tbq. Bleed off well. RU Cutters to perf.

Run #	Depth	Feet	Holes	FL	PSI
1	16,096-14,795'	20	60	7250'	0
2	15,095-14,262'	20	60	7200'	0
3	14,232-13,768'	20	60	7150'	0
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5	13,151-12,744'	20	60	7100'	0
6	12,722-12,238'	20	60	7100'	0
7	12,211-11,684'	14	42	7050'	0

Total 134 402

RU Cutters. RIH w/5" Mtn States HD pkr, 4-jts 2-7/8" 8rd, 5-3/4" No-Go. PU 25 jts 3-1/2" tbq.
DC: \$29,736 TC: \$53,564

- 12/1/92 Acidize well. Bleed off well - 50 psi. Cont to PU 3-1/2". PU 364 jts 3-1/2" total. Tag 5" liner w/No-Go. PU, set 5" HD pkr @ 11,014' w/35,000# compression. Pump 172 bbls prod wtr. Press to 2000 psi. Bleed off 100 lbs/min. Repeat several times, same result. Should be OK to acidize. Bleed off csg. CWI, drain pump lines.
DC: \$4,533 TC: \$58,097

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *6H*

1	<i>LEC-7-53</i>
2	<i>DTS 8-FILE</i>
3	<i>VLD</i>
4	<i>RJT</i>
5	<i>LEC</i>
6	<i>FILM</i>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator) COASTAL OIL & GAS CORP
(address) PO BOX 749
DENVER CO 80201-0749

phone (303) 572-1121
account no. N 0230 (B)

FROM (former operator) ANR PRODUCTION CO INC
(address) PO BOX 749
DENVER CO 80201-0749

phone (303) 572-1121
account no. N 0675

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31111</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96 / (4-3-96 / Indian) (4-15-96 / Fee C.A.'s) (8-20-96 / Indian C.A.'s)*
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.*

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date March 11, 1996. If yes, division response was made by letter dated _____ 19____. *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ____ 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

- VB 1. All attachments to this form have been microfilmed. Date: _____ 1-7 1997.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/60311 This change involves Fee lease / non C.A. wells ~~only~~ State lease wells.
C.A. & Indian lease wells will be handled on separate change.

9/60412 BLM / SL Appr. C.A.'s 4-11-96.

9/60820 BIA Appr. CA's 8-16-96.

9/60329 BIA Appr. Indian Lease wells 3-26-96.

WE71134-35

* 9/61107 Lemicy 2-582 / 43-013-30784 under review at this time; no dg. yet!

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL		Field	County
					Footages	Section, Township & Range		
Miles 2-1B5	43-013-31257	Fee 11062	N/A	N/A	1567' FSL & 1868' FWL	NESW, 1-2S-5W	Altamont	Duchesne
Miles 2-3B3	43-013-31261	Fee 1102	N/A	N/A	2078' FSL & 2477' FWL	NESW, 3-2S-3W	Altamont	Duchesne
Monsen 1-21A3	43-013-30082	Patented 1590	N/A	N/A	1546' FNL & 705' FEL	SENE, 21-1S-3W	Altamont	Duchesne
Monsen 2-22A3	43-013-31265	Fee 11098	N/A	N/A	1141' FSL & 251' FWL	SWSW, 22-1S-3W	Altamont	Duchesne
Murdock 2-26B5	43-013-31124	Fee 1531	N/A	N/A	852' FWL & 937' FSL	SWSW, 26-2S-5W	Altamont	Duchesne
Potter 1-24B5	43-013-30356	Patented 1730	N/A	N/A	1110' FNL & 828' FEL	SENE, 24-2S-5W	Altamont	Duchesne
Potter 1-2B5	43-013-30293	Patented 1826	N/A	N/A	1832' FNL & 1385' FEL	SWNE, 2-2S-5W	Altamont	Duchesne
Potter 2-24B5	43-013-31118	Fee 1731	N/A	N/A	922' FWL & 2124' FSL	NWSW, 24-2S-5W	Altamont	Duchesne
Potter 2-6B4	43-013-31249	Fee 11038	N/A	N/A	1517' FSL & 1732' FWL	NESW, 6-2S-4W	Altamont	Duchesne
Powell 1-33A3	43-013-30105	Fee 1625	N/A	N/A	2340' FNL & 660' FEL	SENE, 33-1S-3W	Altamont	Duchesne
Powell 2-33A3	43-013-30704	Fee 2400	N/A	N/A	1582' FSL & 1558' FWL	NESW, 33-1S-3W	Altamont	Duchesne
Reeder 1-17B5	43-013-30218	Patented 1710	N/A	N/A	1619' FNL & 563' FEL	SENE, 17-2S-5W	Altamont	Duchesne
Remington 1-34A3	43-013-30139	Patented 1725	N/A	N/A	919' FNL & 1596' FEL	NWNE, 34-1S-3W	Altamont	Duchesne
Remington 2-34A3	43-013-31091	Fee 1736	N/A	N/A	1645' FWL & 1833' FSL	NESW, 34-1S-3W	Altamont	Duchesne
Roper 1-14B3	43-013-30217	Fee 1850	N/A	N/A	1623' FNL & 2102' FWL	SENE, 14-2S-3W	Bluebell	Duchesne
Rust 1-4B3	43-013-30063	Patented 1575	N/A	N/A	2030' FNL & 660' FEL	SENE, 4-2S-3W	Altamont	Duchesne
Rust 3-4B3	43-013-31070	Fee 1576	N/A	N/A	1072' FSL & 1460' FWL	SESW, 4-2S-3W	Altamont	Duchesne
Smith 1-31B5	43-013-30577	Fee 1955	N/A	N/A	2232' FSL & 1588' FEL	NWSE, 31-2S-5W	Altamont	Duchesne
State 1-19B1	43-013-30688	ML-30598 Fee 2395	N/A	N/A	1043' FWL & 1298' FNL	NWNW, 19-2S-1W	Bluebell	Duchesne
Stevenson 3-29A3	43-013-31376	Fee 11442	N/A	N/A	1347' FNL & 1134' FWL	CNW, 29-1S-3W	Altamont	Duchesne
Tew 1-15A3	43-013-30529	Fee 1945	N/A	N/A	1215' FEL & 1053' FNL	NENE, 15-1S-3W	Altamont	Duchesne
Tew 1-1B5	43-013-30264	Patented 1870	N/A	N/A	1558' FNL & 671' FEL	NENE, 1-2S-5W	Altamont	Duchesne
Todd 2-21A3	43-013-31296	Fee 11268	N/A	N/A	2456' FSL & 1106' FWL	NWSW, 21-1S-3W	Bluebell	Duchesne
Weikert 2-29B4	43-013-31298	Fee 11332	N/A	N/A	1528' FNL & 1051' FWL	SWNW, 29-2S-4W	Bluebell	Duchesne
Whitehead 1-22A3	43-013-30357	Patented 1885	N/A	N/A	2309' FNL & 2450' FEL	SWNE, 22-1S-3W	Altamont	Duchesne
Winkler 1-28A3	43-013-30191	Patented 1750	N/A	N/A	660' FNL & 1664' FEL	NWNE, 28-1S-3W	Altamont	Duchesne
Winkler 2-28A3	43-013-31109	Fee 1751	N/A	N/A	1645' FWL & 919' FSL	SESW, 28-1S-3W	Altamont	Duchesne
Wright 2-13B5	43-013-31267	Fee 11115	N/A	N/A	2442' FNL & 2100' FWL	SENE, 13-2S-5W	Altamont	Duchesne
Young 1-29B4	43-013-30246	Patented 1791	N/A	N/A	2311' FNL & 876' FEL	SENE, 29-2S-4W	Altamont	Duchesne
Young 2-15A3	43-013-31301	Fee 11344	N/A	N/A	1827' FWL & 1968' FWL	NWSW, 15-1S-3W	Altamont	Duchesne
Young 2-30B4	43-013-31366	Fee 11453	N/A	N/A	2400' FNL & 1600' FWL	SENE, 30-2S-4W	Altamont	Duchesne
Ute Tribal 2-21B6	43-013-31424	14-20-H62-2489 11615	Ute	9639	1226' FSL & 1306' FEL	SESE, 22-2S-6W	Altamont	Duchesne
Ute 1-34A4	43-013-30078	14-20-H62-1774 1585	Ute	9640	1050' FWL & 1900' FNL	SWNW, 12-2S-3W	Bluebell	Duchesne
Ute 1-36A4	43-013-30069	14-20-H62-1793 1580	Ute	9642	1544' FEL & 1419' FNL	SWNE, 28-2S-4W	Altamont	Duchesne
Ute 1-1B4	43-013-30129	14-20-H62-1798 1700	Ute	9649	500' FNL & 2380' FWL	NENW, 1-2S-4W	Altamont	Duchesne
Ute Jenks 2-1B4	43-013-31197	14-20-H62-1782 10844	Ute	9649	1167' FSL & 920' FWL	SWSW, 33-1N-2W	Bluebell	Duchesne
Evans 2-19B3	43-013-31113	14-20-H62-1734 1777	Ute	9678	983' FSL & 683' FEL	SESE, 21-2S-6W	Altamont	Duchesne
Ute 3-12B3	43-013-31379	14-20-H62-1810 11490	Ute	9679	2219' FNL & 2213' FEL	SWNE, 8-1S-1E	Bluebell	Uintah
Ute 1-28B4	43-013-30242	14-20-H62-1745 1796	Ute	9681	1727' FWL & 1675' FSL	NESW, 19-2S-3W	Altamont	Duchesne
Murdock 2-34B5	43-013-31132	14-20-H62-2511 10456	Ute	9685	1420' FNL & 1356' FEL	SWNE, 34-1S-4W	Altamont	Duchesne
Ute Tribal 10-13A4	43-013-30301	14-20-H62-1685 5925	Ute	9C-126	2230' FNL & 1582' FEL	SWNE, 33-1N-2W	Bluebell	Duchesne
Ute 1-8A1E	43-047-30173	14-20-H62-2714 1846	Ute	9C138	1543' FSL & 2251' FWL	NESW, 34-2S-5W	Altamont	Duchesne
Ute 2-33Z2	43-013-31111	14-20-H62-1703 10451	Ute	9C140	802' FNL & 1545' FWL	NWNE, 13-1S-4W	Altamont	Duchesne
Ute Tribal 1-33Z2	43-013-30334	14-20-H62-1703 1851	Ute	9C140	1660' FSL & 917' FWL	NWSW, 18-2S-3W	Altamont	Duchesne
Myrin Ranch 2-18B3	43-013-31297	14-20-H62-1744, 4521, 4522, 4554	N/A	11475 UTU70814	975' FNL & 936' FEL	NENE, 36-1S-4W	Altamont	Duchesne
Ute Tribal 2-22B6	43-013-31444	14-20-H62-4644 11641	Ute	UTU73743	1401' FSL & 1295' FWL	NWSW, 15-2S-6W	Altamont	Duchesne
Ute 1-15B6	43-013-31484	14-20-H62-4647 11816	Ute	UTU73964	1879' FNL & 1070' FEL	SENE, 1-2S-4W	Altamont	Duchesne
Ute 1-25A3	43-013-30370	14-20-H62-1802 1920	Ute	N/A	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne
Ute 1-26A3	43-013-30348	14-20-H62-1803 1890	Ute	N/A	1869' FNL & 1731' FWL	SENE, 26-1S-3W	Bluebell	Duchesne

UTL
 9679
 9681
 9C140
 9639
 9C138
 9678
 9640
 9C-140
 9685
 9C126
 UTL 1081
 9642
 UTL 7396
 9649

STATE OF UTAH
DIVISION OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: See Attached

QQ, Sec., T., R., M.: See Attached

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County: See Attached

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

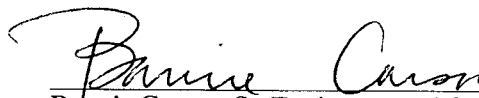
Date of work completion _____

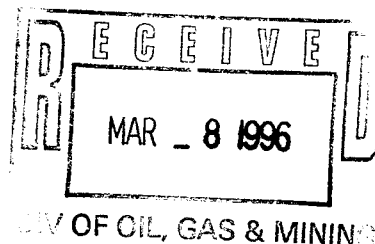
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

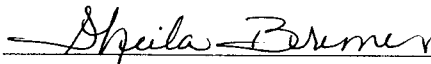
Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.


Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13.

Name & Signature:



Sheila Bremer

Environmental & Safety Analyst

Title: Coastal Oil & Gas Corporation

Date:

03/07/96

(This space for State use only)

memorandum

DATE: August 16, 1996

REPLY TO
ATTN OF:

Superintendent, Uintah and Ouray Agency

SUBJECT:

Designation of Successor Operator

TO:

Bureau of Land Management, Vernal District Office

We are in receipt of the Designations of Successor Operator for our approval whereby Coastal Oil & Gas Corporation was designated as the new Operator for the Communization Agreements (CA) listed on the attached sheet, Exhibit "A".

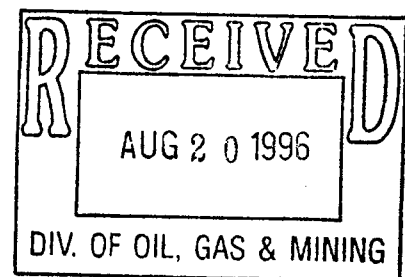
The enclosed instruments were approved on the date of this letter. Coastal's Nationwide Bond will be used to cover all operations, and plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.



Enclosures

cc: ~~Lisha Cordova, Utah State DOGM~~
Theresa Thompson, BLM/SLC



DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Numbers are listed on attached Exhibit "A"

Designation of successor Operator for communitized area, Counties of Uintah and Duchesne, State of Utah, being:

(See attached Exhibit "A" for description of Communitization Agreements)

THIS INDENTURE, dated as of the 9th day of April, 1996, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties",

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective (see attached Exhibit "A") wherein ANR Production Company is designated as Operator of the communitized area; and

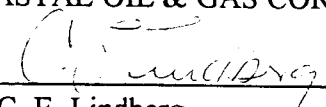
WHEREAS said, ANR Production Company has resigned as Operator, and the designation of successor operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenants and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; and said Agreement being hereby incorporated herein by referenced and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY
COASTAL OIL & GAS CORPORATION

By: 
C. E. Lindberg
Vice President

STATE OF COLORADO)
)
COUNTY OF Denver)

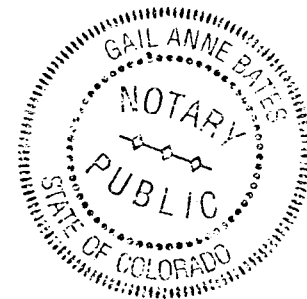
The foregoing instrument was acknowledged before me on the 9th day of April, 1996 by C. E. Lindberg, known to me to be the vice President of Coastal Oil & Gas Corporation, a Delaware corporation, on behalf of said corporation.

Given under my hand and official seal of office on this 9th day of April, 1996.

Gail Anne Bates
Notary Public in and for the State of Colorado

My Commission Expires:

MY COMMISSION EXPIRES: May 14, 1997
1314 W. Shepperd Ave., #203B
Littleton, Colorado 80120



The Designation of Successor Operator is hereby approved this **16th day of August, 1996**, for the Communitization Agreements listed on the attached sheet as Exhibit "A".

Charles H. Cameron
Acting Superintendent
BIA - Uintah & Ouray Agency

Communitization Agreement

Well Name	Well Location	County	State	Number	Description	Acres	Effective Date
Evans Ute 2-17B3	NWSW, 17-2S-3W	Duchesne	Utah	96104	All Sec. 17-T2S-R3W	640.00	10/01/73
Miles 1-35A4	SWNE, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Miles 2-35A4	NWSW, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Brotherson 2-11B4	SESW, 11-2S-4W	Duchesne	Utah	9623	All Sec. 11-T2S-R4W	640.00	09/01/70
Brotherson 2-2B4	NESW, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Brotherson 1-2B4	SWNE, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Broadhead 1-21B6	NWNE, 21-2S-6W	Duchesne	Utah	9639	All Sec. 21-T2S-R6W	640.00	10/21/71
Ute Tribal 2-21B6	SESE, 21-2S-6W	Duchesne	Utah	9639	Sec. 21-T2S-R6W	640.00	10/21/71
Ute 1-34A4	SWNE, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Ute Brotherson 2-34A4	NWSW, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Rust 2-36A4	NESW, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/71
Ute 1-36A4	NENE, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/72
Babcock 1-12B4	SENE, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Babcock 2-12B4	SWSW, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Ellsworth 2-9B4	NESW, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Ellsworth 1-9B4	SENE, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Burton 2-15B5	NWSW, 15-2S-5W	Duchesne	Utah	9646	All Sec. 15-T2S-R5W	640.00	05/30/72
Ute 1-1B4	SENE, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Ute Jenks 2-1B4	NENW, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Tew 2-10B5	SWSW, 10-2S-5W	Duchesne	Utah	9654	All Sec. 10-T2S-R5W	640.00	09/26/72
Goodrich 1-2B3	NWSE, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Goodrich 2-2B3	NENW, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Robb 2-29B5	SESW, 29-2S-5W	Duchesne	Utah	9656	All Sec. 29-T2S-R5W	640.00	10/01/72
Ellsworth 1-16B4	NENE, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Ellsworth 2-16B4	NWSW, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Lake Fork 2-13B4	SWSW, 13-2S-4W	Duchesne	Utah	9660	All Sec. 13-T2S-R4W	640.00	10/26/72
Jessen 2-21A4	SESW, 21-1S-4W	Duchesne	Utah	9661	All Sec. 21-T1S-R4W	640.00	09/01/72
Jenkins 2-1B3	SWSW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Jenkins 1-1B3	SENW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Birch 3-27B5	SWSW, 27-2S-5W	Duchesne	Utah	9671	All Sec. 27-T2S-R5W	640.00	01/30/73
Lazy K 2-11B3	NWNE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Rudy 1-11B3	NWSE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Brotherson 1-24B4	SWNE, 24-2S-4W	Duchesne	Utah	9674	All Sec. 24-T2S-R4W	640.00	03/13/73
Evans 2-19B3	NESW, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Evans 1-19B3	NENE, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Ute 3-12B3	SWNW, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73

Communitization Agreement

<i>Well Name</i>	<i>Well Location</i>	<i>County</i>	<i>State</i>	<i>Number</i>	<i>Description</i>	<i>Acres</i>	<i>Effective Date</i>
Jenkins 2-12B3	SENE, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73
Bleazard 2-28B4	NESW, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Ute 1-28B4	SWNE, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Murdock 2-34B5	NESW, 34-2S-5W	Duchesne	Utah	9685	All Sec. 34-T2S-R5W	640.00	02/12/73
Ute Tribal 10-13A4	NWNE, 13-1S-4W	Duchesne	Utah	9C-126	All Sec. 13-T1S-R4W	640.00	03/10/74
C.R. Aimes 1-23A4	SENE, 23-1S-4W	Duchesne	Utah	9C133	All Sec. 23-T1S-R4W	640.00	03/01/74
Ute 1-8A1E	SWNE, 8-1S-1E	Uintah	Utah	9C138	All Sec. 8-T1S-R1E	640.00	10/21/74
Ute 2-33Z2	SWSW, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Tribal 1-33Z2	SWNE, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Smith 1-30B5	NESE, 30-2S-5W	Duchesne	Utah	UT080I4987C696	All Sec. 30-T2S-R5W	609.24	06/18/81
Myrin Ranch 2-18B3	NWSW, 18-2S-3W	Duchesne	Utah	UTU70814	All Sec. 18-T2S-R3W	629.70	11/05/92
Ute Tribal 2-22B6	SESE, 22-2S-6W	Duchesne	Utah	UTU73743	Sec. 22-T2S-R6W	640.00	09/06/94
Ute 1-15B6	NWSW, 15-2S-6W	Duchesne	Utah	UTU73964	All Sec. 15-T2S-T6W	640.00	04/11/95

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
UT-922

April 11, 1996

Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

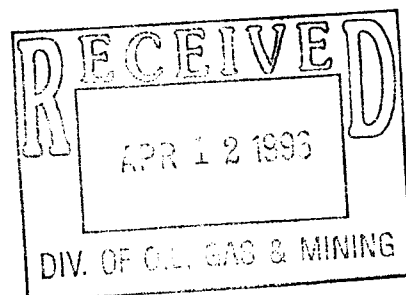
SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

Enclosures

bcc: ~~96-000018~~
CA 's (33)
DM - Vernal
Division Oil, Gas & Mining
Agr. Sec. Chron.
Fluid Chron



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-1703

6. If Indian, Alottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

CA #9C140

8. Well Name and No.

Ute Tribal #2-33Z2

9. API Well No.

43-013-31111

10. Field and Pool, Or Exploratory Area

Altamont/Bluebell

11. County or Parish, State

Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1167' FSL & 920' FWL

SW/SW Section 33-T1N-R2W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

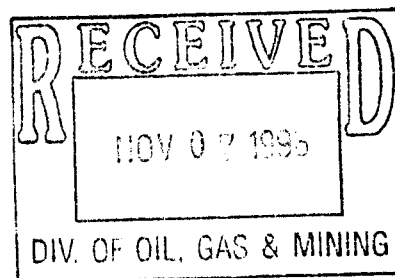
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other CO & Acdz
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached workover procedure for work to be performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer
Sheila Bremer

Title

Environmental & Safety Analyst

Date

11/04/96

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

12/92 Add new perforations to Upper Wasatch and infill perforations in Lower Wasatch From 11,684' to 16,153', 3 spf, 405 total holes. Acidize perforations from 11,684' to 16,132' w/ 27,000 gals 15% HCl, 1350 1.1 sg BS's, and diverter.
Prior Production: 9 BOPD, 25 MCFPD, 20 BWPD
Post Production: 47 BOPD, 30 MCFPD, 128 BWPD

Present Status

Well was shut-in from May, 1995 until September, 1996 due to poor production rates. Prior to being shut-in the well was producing an average of 10 BOPD, 0 MCFPD, and 40 BWPD. On September 28, 1996, the well was returned to production to take advantage of flush production. By October 16, 1996 the well was producing 17 BOPD, 0 MCFPD, and 56 BWPD.

Procedure

- 1) MIRU service rig. NUBPOE . POOH w/ production equipment.
- 2) PU & RIH w/ mill & CO tools. CO 5" liner to $\pm 16,132'$. POOH
- 3) PU 5" treating pkr, 4 jts 2-7/8" 6.5# N-80 tubing, and $\pm 10,850'$ 3-1/2" 9.3# P-110 tubing. Set pkr in 5" liner @ $\pm 10,980'$. Attempt to fill backside & press tst to 1500 psi.
Note: 12/7/92 workover pressure tested backside w/ pkr @ 11,014'---pressure leaked off 100#/minute, probable liner lap leakoff.
- 4) Attempt to keep 2-7/8" x 7" annulus full by pumping down backside while performing acid job. Acidize Wasatch perforations from 11,684' to 16,132', 905 total holes, with 16,000 gals 15% HCl, 654 1.1 BS's, and diverter per the attached schedule. MTP: 9500 psig. Note: All fluids should be heated to 150°F.
- 5) Swab/flow back acid load.
- 6) If necessary kill well with filtered fresh water treated with clay inhibitor. Rls pkr. POOH & LD 3-1/2" workstring.
- 7) PU 7" TAC, 4' 2-7/8" sub, 1jt 2-7/8" 8rd N-80 perforated, 2-7/8" solid plug, 1 jt 2-7/8" 8rd N-80, 4-1/2" PBGA, 6' 2-7/8" 8rd sub, National V Series dual pump cavity and remaining production tubing. TAC set @ $\pm 10,928'$. Pump cavity @ $\pm 10,822'$

Well Name: UTE #2-33Z2

Date: 10/21/96

Fluid	Stage	FILTERED WATER	Gelled 10 ppg Brine	15 % Acid Vol.	Ball Sealers
Description	#	(gal)	(Gal)	(Gal)	(#, 1.1 Sg)
Pad	1	4,200			
Acid	2			4,000	218
Divertor	3		1,000		
Acid	4			4,000	218
Divertor	5		1,000		
Acid	6			4,000	218
Divertor	7		1,000		
Acid	8			4,000	218
Flush	9	4,200			
Totals	(gals):	8,400	3,000	16,000	654
Totals	(bbls):	200	71	381	

Stage Formulations:

Gelled Saltwater to contain: 1/2 ppg BAF

1/2 ppg Rock Salt

0 ppg Wax Beads

Y Crosslinked?

YF140 Crosslinked gel

Acid to contain: 0 ppg BAF

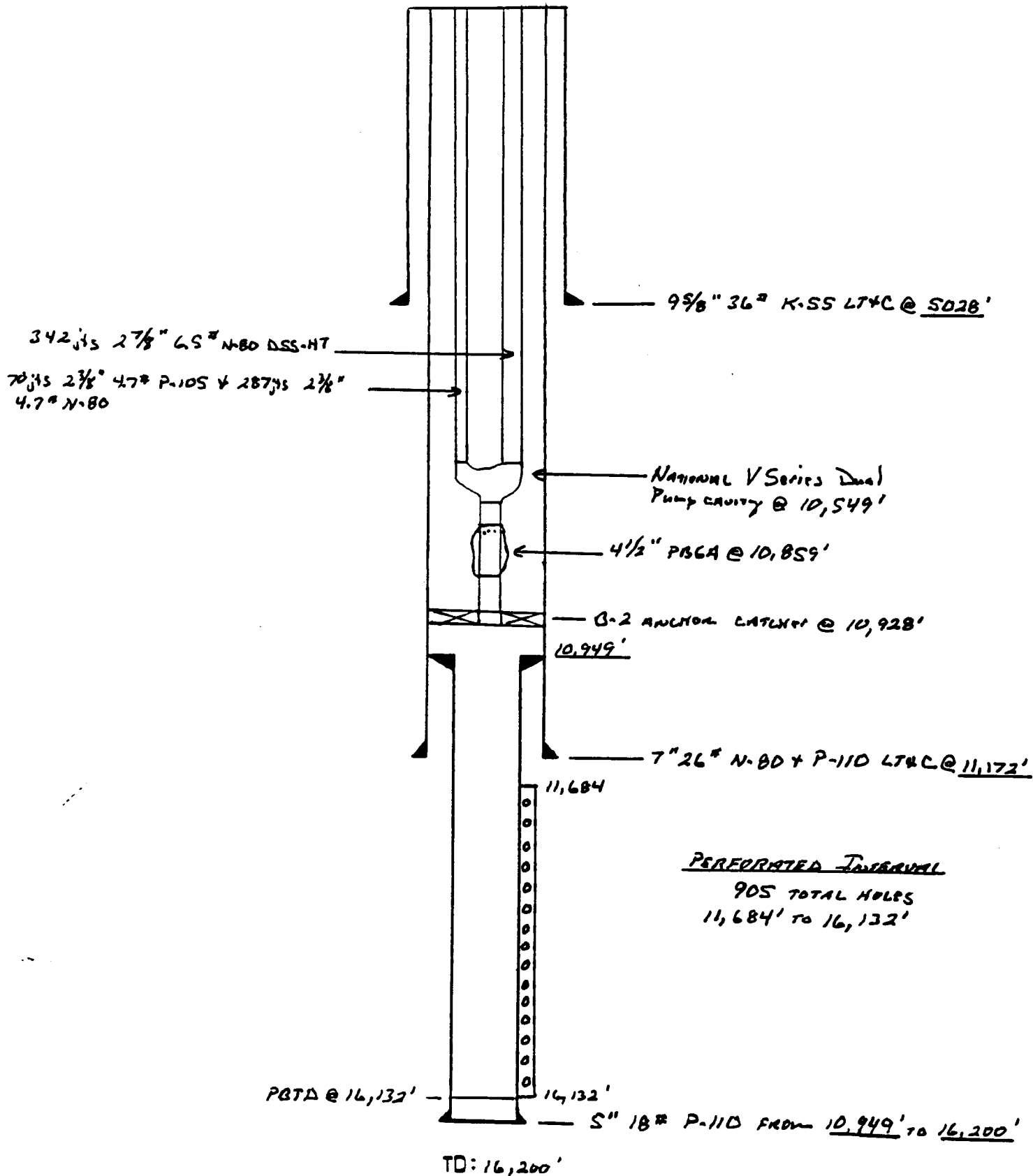
0 ppg Wax Beads

PRESENT WELLBORE SCHEMATIC

LTE #2-3322

S.C. Prutch

10/21/92



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1167' FSL & 920' FWL

SW/SW Section 33-T1N-R2W

5. Lease Designation and Serial No.

14-20-H62-1703

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

CA #9C140

8. Well Name and No.

Ute Tribal #2-33Z2

9. API Well No.

43-013-31111

10. Field and Pool, Or Exploratory Area

Altamont/Bluebell

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

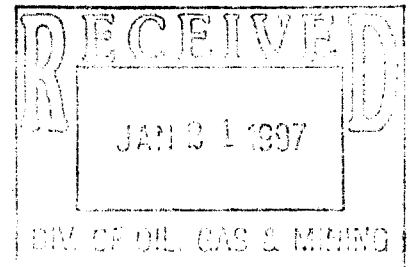
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other CO & Acidz

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

The operator cleaned out and acidized the subject well. Please see the attached chronological history for the details on the work performed.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Environmental & Safety Analyst

Date

01/13/97

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

NO tax credit 9/97

*See Instruction on Reverse Side

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL REPORT

UTE #2-33Z2 (CO & ACID, 7E)
BLUEBELL FIELD
DUCHESNE COUNTY, UT
WI: 78.5% AFE: 26651
TD: 16,200' PBTD: 16,132'
5" LINER @ 10,949'-16,200'
PERFS: 11,684'-16,132'
CWC(M\$): 89.0

- 12/9/96 **Rel TAC & POOH w/2½"**.
MIRU, spot equip, flush down csg w/30 bbls treated prod water, ND WH, NU BOPs. Change over 2½" stinger @ 10,549' & flush tbg w/50 bbls treated prod water. POOH w/2½" DSS-HT N-80 & P-105, flush on csg w/80 bbls treated prod water, x/o 2½" tbg. CC: \$4561.
- 12/10/96 **Fin PU 2½" & RIH w/2½" tbg.**
SIWP 40 psi, bled well off. Flush 50 bbls treated prod water down csg, ND BOPs. PU on 2½" hanger, rel 7" MSOT TAC @ 10,928', NU BOPs. RU floor & equip, flush tbg w/50 bbls treated prod water. POOH w/2½" DSS-HT tbg & LD BHA. RIH w/4½" mill & CO tools to 3000'. CC: \$8398.
- 12/11/96 **WOO.**
SIWP 20 psi, bled well off. Finish PU 2½" tbg, x/o 2½" & talley. RIH w/320 jts 2½" DSS-HT tbg, tag fill @ 15,277'. PU power swivel & stroke bailer, broke through. LD swivel. RIH w/16 jts 2½" DSS-HT tbg to 15,737', tag fill. PU power swivel & CO to 16,047', tbg plug. LD swivel. POOH w/2½" (144 jts). EOT @ 11,619.59'. CC: \$14,902.
- 12/12/96 **PU 5" HD pkr, 2½" P-110 & 3½" P-110 tbg.**
Bled off well 50 psi. Finish POOH w/2½" DSS-HT tbg, x/o to 2½" equip. Flush tbg w/30 bbls treated prod water. LD & POOH w/140 jts 2½" 8rd tbg, drain sub, bailer, safety sub, 29 jts 2½", C sub, 1 jt 2½", C sub, 4½" mill. 28 jts plugged w/oil & drilling mud, last 2 jts plugged solid w/shell & scale. Rack out power swivel. CC: \$20,195.
- 12/13/96 **WO tbg.**
Open well, 20 psi, x/o to 3½", tally & PU 5" HD pkr. RIH w/4 jts 2½" 8rd P-110 tbg 2½"x3½" No-Go. 260 jts 3½" 8rd P-110 tbg to 8373'. CC: \$25,332.
- 12/14/96 **RU Dowell for acid job.**
RIH w/5" pkr on 3½" P-110 workstring, set pkr @ 10,993'. Fill hole w/276 bbls treated prod water, press test annulus to 1500#, lost 150 psi/5 min. CC: \$30,447.
- 12/15/96 **Swab testing.**
MIRU Dowell to acidize perfs from 11,684'-16,132' w/16,000 gals 15% HCL + diverter. MTP 9500#, ATP 9100#, MTR 36 BPM, ATR 25 BPM. ISIP 5860#, 15 min SIP 3600#. Had fair diversion, 766 BLTR. RD Dowell. RU swab equip. IFL 6000', made 3 swab runs, swab 15 BLW, no oil/2 hrs, FFL 6500', PH 5.0. CC: \$68,906.
- 12/16/96 **Swab on well.**
SITP 50 psi, bled well off. RU & swab. IFL 6500', made 12 runs, rec 65.5 bbls - 1.9 BO, 63.6 BW, PH 4.0, gas cut 0-2%. Total fluid left to rec 715.5 bbls, couldn't get down w/swab. FFL 8500'. CC: \$73,108.
- 12/17/96 **Swab on well.**
SITP 175 psi, bled well off. RU & swab, IFL 7200'. Made 10 runs, rec 73.8 bbls - 13.03 BO, 60.85 BW, PH 4.0, gas cut 2%, total fluid left to recover 641.7, FFL 8300'. SD swabbing due to motor oil in transmission. WO mechanic. CC: \$76,638.
- 12/18/96 **Prep to rel pkr & POH.**
SD for rig repair - transmission.
- 12/19/96 **POOH, LD 3½" tbg.**
Rel 5" HD pkr @ 10,993', flush tbg w/40 bbls treated prod water. POOH w/260 jts 3½" P-110. Flushed backside w/80 bbls treated prod water while LD tbg. EOT 2600'. CC: \$83,628.
- 12/20/96 **Fin hydrotstg tbg.**
Flush tbg w/30 BTPW. POOH. LD 86 jts No-Go 4 jts 2½" tbg & pkr. PU & RIH w/7" TAC & pmp cav. Hydrotstg pmp to 10000#. RIH w/tbg hydrotstg to 8500#. SDFN. CC: \$88,975

CHRONOLOGICAL HISTORY

Page 5

UTE #2-3322 (CO & ACDZ)
Bluebell Field
Duchesne County, Utah
WI: 78.5% AFE: 26651
CWC(M\$): 89.0

12/21/96	Fin RIH w/sidestring. Fin hydrotstg tbg. NU BOP. PU & RIH w/2 3/8" tbg. SDFN.	CC: \$96,940
12/22/96	Rtn to prod. Fin RIH w/2 3/8" sidestring, landed @ 10,792'. RIH w/stdg vlv. set @ 10,813'. POOH. Hot oil well w/83 BTPW. Circ w/40 BTPW. PT to 4000#, good. NU WH. Drop stdg vlv. RDMO. Rtn to production December 23, 1996.	
12/23/96	Well down - WH leaking.	
12/24/96	Pmpd 40 BO, 78 BW, 11 MCF / 16 hrs - repair leaking WH.	
12/25/96	Pmpd 30 BO, 136 BW, 11 MCF / 24 hrs.	
12/26/96	Pmpd 21 BO, 136 BW, 11 MCF/24 hrs - <u>FINAL REPORT</u> Prior Prod: 7 BOPD, 52 BWPD, 0 MCFD	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1167' FSL & 920' FWL

SW/SW Section 33-T1N-R2W

5. Lease Designation and Serial No.

14-20-H62-1703

6. If Indian, Alottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

CA #9C140

8. Well Name and No.

Ute Tribal #2-33Z2

9. API Well No.

43-013-31111

10. Field and Pool, Or Exploratory Area

Altamont/Bluebell

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

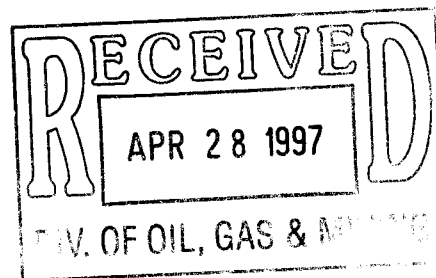
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Install SWD flowline
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Operator proposes installation of a 2" steel SWD flowline in order to connect the above referenced well to the field wide system. Current water production: Ute #2-33Z2 - 110 BWPD. Please see attached plat. All applicable damage settlements are in the process of being settled.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer
Sheila Bremer

Title

Environmental & Safety Analyst

Date

04/24/97

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

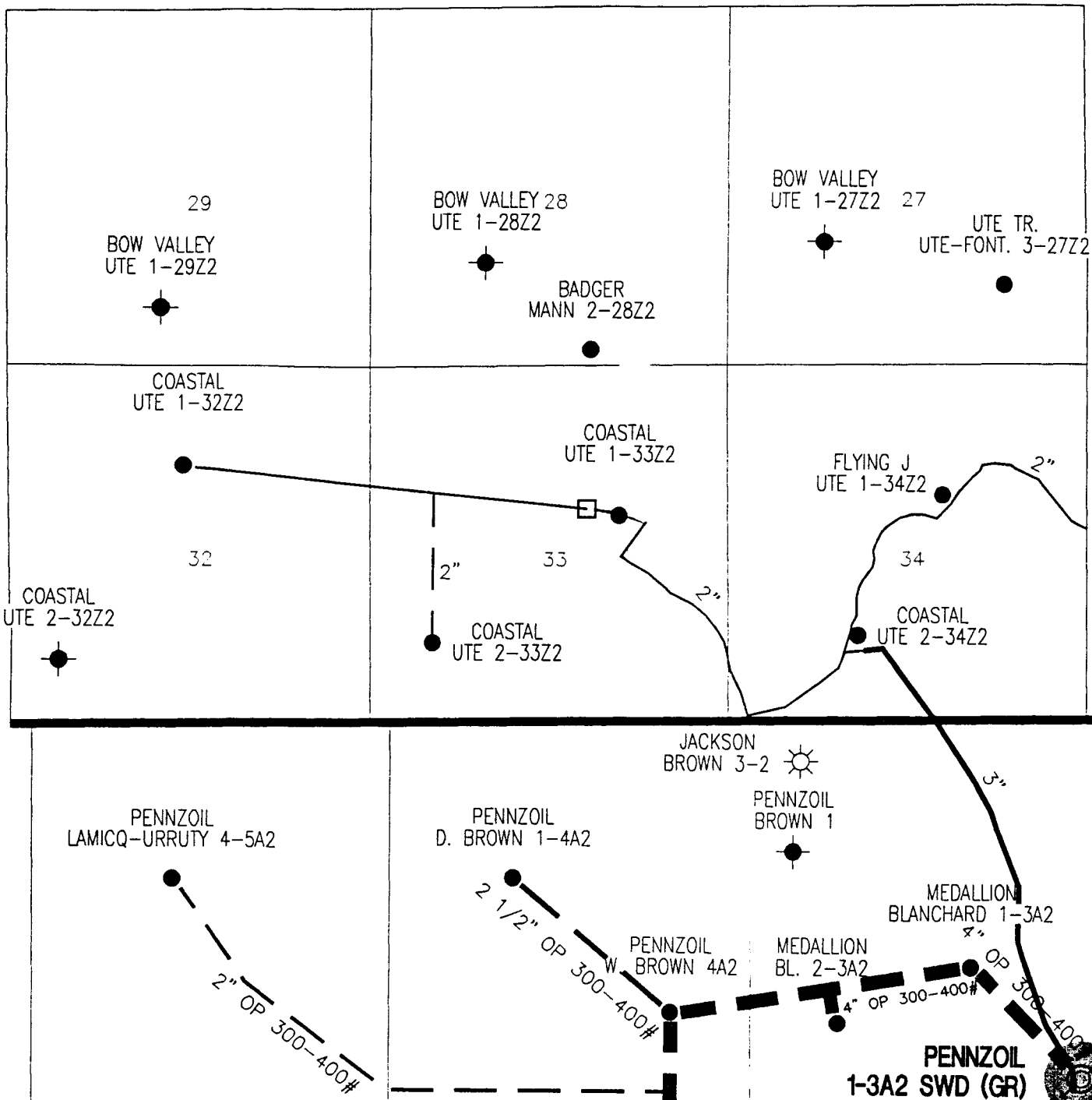
R 2 W

T 1 N

T 1 N

T 1 S

T 1 S



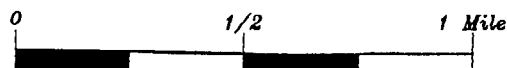
LEGEND

- COASTAL EXISTING
- - - COASTAL PROPOSED
- PENNZOIL 2" PIPELINE
- PENNZOIL 2 1/2" PIPELINE
- PENNZOIL 4" PIPELINE
- PRODUCTION FLOW LINE INTO BATTERY
- SWD WELLS



Coastal Oil & Gas Corporation
A SUBSIDIARY OF THE COASTAL CORPORATION
The Energy People

**GREATER
ALTAMONT/BLUEBELL FIELD**
DUCHESNE COUNTY, UTAH
SALTWATER DISPOSAL GATHERING SYSTEM



S. RAWLINGS

JULY, 1966

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

PHONE NUMBER:

8 South 1200 East CITY Vernal

STATE Utah ZIP 84078

435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

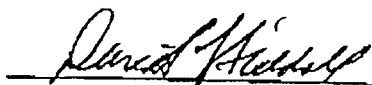
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

1112 copy



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Charles H. Cameron
Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

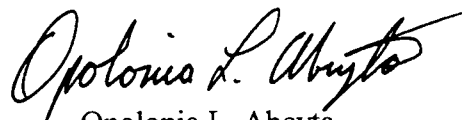
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X MergerThe operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
COLTHARP 1-27Z1 (CA 96-65)	43-013-30151	4700	27-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-30Z1 (CA 84705C)	43-013-30813	9405	30-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31 (CA 73509)	43-013-30278	4755	31-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31A2	43-013-30401	1925	31-01S-02W	INDIAN	OW	P
UTE 1-32Z2	43-013-30379	1915	32-01N-02W	INDIAN	OW	P
UTE TRIBAL 1-33Z2 (CA 9C-140)	43-013-30334	1851	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-33Z2 (CA 9C-140)	43-013-31111	10451	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-34Z2	43-013-31167	10668	34-01N-02W	INDIAN	OW	P
UTE TRIBAL 3-35Z2	43-013-31133	10483	35-01N-02W	INDIAN	OW	P
JAMES POWELL 4	43-013-30071	8302	19-01S-02W	INDIAN	OW	P
MCELPRANG 1-31A1 (CA 96-50)	43-013-30190	5425	31-01S-01W	INDIAN	OW	S
LESLIE UTE 1-11A3	43-013-30893	9401	11-01S-03W	INDIAN	OW	P
L B UTE 1-13A3	43-013-30894	9402	13-01S-03W	INDIAN	OW	P
LAUREN UTE 1-23A3	43-013-30895	9403	23-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-25A3	43-013-30370	1920	25-01S-03W	INDIAN	OW	P
UTE 2-25A3	43-013-31343	11361	25-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-26A3	43-013-30348	1890	26-01S-03W	INDIAN	OW	P
UTE 2-26A3	43-013-31340	11349	26-01S-03W	INDIAN	OW	P
UTE 2-35A3	43-013-31292	11222	35-01S-03W	INDIAN	OW	P
UTE 3-35A3	43-013-31365	11454	35-01S-03W	INDIAN	OW	P
UTE UNIT 1-34A4 (CA 96-40)	43-013-30076	1585	34-01S-04W	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143
5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/28/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/28/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

14-20-H62-1703

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

UTE TRIBE

7. UNIT or CA AGREEMENT NAME:

9C-140

8. WELL NAME and NUMBER:

UTE 2-3322 R

9. API NUMBER:

4301331111

10. FIELD AND POOL, OR WILDCAT:

ALTAMONT

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

EL PASO PRODUCTION OIL & GAS COMPANY

3. ADDRESS OF OPERATOR:

1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113

PHONE NUMBER:

(505) 344-9380

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1167' FSL, 920' FWL

COUNTY: DUCHESNE

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 33 T1N R2W

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>9/14/2004</u>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>REPLACE HYD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>SYSTEM W/ R PMP</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO TEMPORARILY ABANDON THE CURRENT WASATCH INTERVAL W/ A CIBP AND PERFORATE AND AZIDIZE THE L. GREEN RIVER FROM 10,103' TO 11,489'. REPLACE THE HYDRAULIC LIFT SYSTEM WITH A ROD PUMP.

PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.

NAME (PLEASE PRINT) CHERYL CAMERON

TITLE C. REGULATORY ANALYST

SIGNATURE

Cheryl Cameron

DATE 8/31/2004

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

(5/2000)

Date

9/1/04

(See Instructions on Reverse Side)

By:

[Signature]

RECEIVED

SEP 01 2004

DIV OF OIL, GAS & MINING

Recompletion Procedure
Ute 2-33Z2
Altamont Field
Duchesne County, Utah
AFE # Pending
WI=78.5%, AFE Amt: \$415,000

Company Personnel

Title	Name	Office	Mobile	Pager	Home
Production Director	Joe Schimelpfening	(832) 676-3430	(713) 817-8268	(800) 935-0533	(281) 913-4791
Cased Hole Manager	John Joyce	(832) 676-2598	(903) 530-4630	(800) 887-9389	(903) 561-8523
Production Engineer	Carlos Saucedo	(832) 676-5272	(713) 816-4917		(281) 347-9058
Cased Hole Supervisor	Gary Lamb	(435) 454-4224	(435) 823-1443		(435) 454-3537
Production Supervisor	Val Oman	(435) 454-4234	(435) 823-1441		(435) 454-3898

Tubular Data

String	Description	Burst (psi) 100%	Coil (psi) 100%	Body Yield (Mlbs)	Jt Yield (Mlbs)	ID (in.)	Drift (in.)	TOC
Surface Casing	9-5/8" 36# K-55 STC @ 5,028'	3,520	2,020	564	423	8.921	8.765	Surf.
Interm Casing	7" 26# P-110/N-80 LTC @ 11,172'	7,240	5,410	604	519	6.276	6.151	Above 8000' (CBL)
Production Liner	5" 18# P-110 LTC 10,950' -16,200'	13,940	13,470	580	495	4.276	4.151	10,950' (CBL)
Workstring	3-1/2" 9.3# N-80 EUE 8rd	10,160	10,540	207	207	2.992	2.867	
Production Tubing	2-7/8" 6.5# N-80 EUE 8rd	10,570	11,170	145	145	2.441	2.347	

Objective of Proposed Work:

Temporarily abandon current Wasatch interval w/ CIBP. Perforate and acidize L. Green River 10,103' - 11,489'. Replace hydraulic lift system with rod pump.

Status:

Well is currently shut in. Last production was 6 BOPD + 6 MCFPD + 50 BWPD before well went down with a tubing leak in 2001. Cumulative production from the Wasatch has been 107 MBO, 78 MMCF gas and 214 MBW.

**Recompletion Procedure
Ute 2-33Z2
Altamont Field**

Procedure:

1. MIRU workover rig. ND wellhead. NU BOP's.
2. POOH with 2-3/8" sidestring. Release TAC at 10,947'. POOH with 2-7/8" tubing and BHA.
3. MIRU wireline unit and RIH w/ GR/JB FOR 5" 18 ppf casing to 11,680'. Set CIBP @ 11,640'. Cap with 10 feet of cement. Test plug and csg to 1000 psi.
4. Perforate Lower Green River 10,103' -11,489' per attached perf sheet. Use 4" TAG gun loaded 3 spf, 120 deg phased w/ 22.7 gram premium charges.
5. TIH with 7" treating packer on 3-1/2" 9.3 ppf N-80 workstring. Test tubing while TIH to 9000 psi. Set treating packer @ 9,900'. Test annulus to 1000 psi.
6. Break down perms w/ 3% KCL at approximately 5 bpm. Monitor annulus for communication. Report ISIP and leak-off in 5, 10 & 15 minute intervals.
7. MIRU stimulation company. Acidize Lower Green River perms 10,103' -11,489' w/ 10,000 gals 15% HCL @ 25-30 bpm utilizing 300 Bio-balls and rock salt for diversion. Heat treating water to 160° F. Maximum allowable treating pressure 9000 psi. Hold 500 psi on 3-1/2" annulus throughout job.
8. Attempt to flow back well. If unsuccessful, release packer and TOH with workstring.
9. RIH with 2-7/8" production tubing and tubing anchor. Set tubing anchor at ±10,000' with EOT at ±11,000'.
10. ND BOP & NU wellhead.
11. Run pump and rods. RDMO workover rig.
12. Turn well over to Production Department.

CS 8/27/04

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
EL PASO PRODUCTION OIL & GAS COMPANY3a. Address
1339 EL SEGUNDO NE3b. Phone No. (include area code)
505.344.9380

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 33, T1N, R2W
SWSW 1167' FSL, 920' FWL5. Lease Serial No.
14-20-H62-17036. If Indian, Allottee or Tribe Name
UTE TRIBE7. If Unit or CA/Agreement, Name and/or No.
9C-1408. Well Name and No.
UTE 2-33Z2R9. API Well No.
43-013-3111110. Field and Pool, or Exploratory Area
BLUEBELL11. County or Parish, State
DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/24/04 - 10/2/04: RIH & SET CIBP @ 11,640'. POOH. RIH W/ CMT SPOT 10' CMT ON TOP OF CIBP. TEST BELOW SLIPS TO 8500 PSF. TIH W/ 7" WTRF HD PKR + 45, SN, XO, 2 7/8" SRD X 2 7/8" DSS HT, 308 JTS 2 7/8" DSS HT, EOT @ 9525'. SET CIBP @ 11,640'.

PERF GREEN RIVER INTERVAL 10,103' - 11,489'. SET PKR @ 9912' W/ 37K WOP. TEST ANN TO 1000 PSI FOR 15 MIN, 0 PSI LOSS. EST INJ RATE @ 1 BPM @ 2800 PSF. PMP TOTAL OF 10 BBLS 3% KCL.

ACIDIZE PERFS 10,103' - 11,489'. BREAKDOWN PERFS @ 3980 PSF, ISIP 1480 5 MIN - 1400 PSI 10 MIN, SIP 1347 PSI 15 MIN, SIP - 1280. TLTR 686 BBLS. OPEN WELL & FLOWED BACK 16 BLW.

RU HOU. CIRC HOLE CLEAN W/ 100 BBLS HOT 2% KCL. RIH W/ 1 3/4" WT BARS, TAG @ 11,614'. POOH. RDMO SLU.

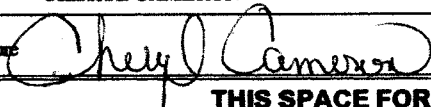
PU & TEST 2 1/2" X 1 3/4" PMP. RIH W/ NEW ROD TAPER - 8 1" EL W/G, 10 3/4" W/G, 136 SLICK 3/4", 10 3/4" W/G, 10 7/8" W/G, 126 7/8" SLICK, 128 1" SLICK RODS. PU POLISHED ROD. SEAT & SPACE PUMP. FILL TBG W/ 5 BBLS. PRESS TEST TO 1000 PSF. SITP 55 PSF, SICP 60 PSF, SICP 0 PSF. RD LOAD EQUIP. CLEAN MUD TK, WELL HEAD, & CELLAR. MOVE OFF.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

CHERYL CAMERON

Title REGULATORY ANALYST

Signature



Date

10/19/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 22 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

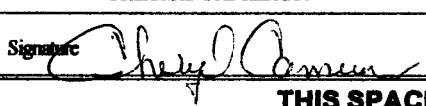
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-1703
2. Name of Operator EL PASO PRODUCTION OIL AND GAS COMPANY		6. If Indian, Allottee or Tribe Name UINTAH & OURAY
3a. Address 1339 EL SEGUNDO NE ALBUQUERQUE NM 87113	3b. Phone No. (include area code) 505.344.9380	7. If Unit or CA/Agreement, Name and/or No. 9C-140
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1167 FSL, 920 FWL SWSW SEC. 33, 1N, 2W		8. Well Name and No. UTE 2-3322
		9. API Well No. 4301331111
		10. Field and Pool, or Exploratory Area ALTAMONT/BLUEBELL
		11. County or Parish, State DUCHESENE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR PERFORMED MAINTENANCE AND ACIDIZATION ON THE SUBJECT WELL 6/14/06 - 6/24/06**RU HALLIBURTON. PRESSURE TEST LINES TO 9000 PSL. ACIDIZE PERFORATIONS 10103' TO 11489'. PUMPED 6000 GAL 15% HCL ACID IN 1000 GAL STAGES W/ 50 7/8" OD 1.58 B30 BALLS & 1500 GAL 3% KCL WATER SPACER BETWEEN EACH STAGE. FLUSHED W/ 7000 GAL 3% KCL WTR. AVG RATE 9 BPM. MAX RATE 10.4 BPM. AVG PRESSURE 4300 PSL. MAX PRESSURE 5226 PSL. TTL LOAD 524 BBL. SISP 1100 PSL. 5 MIN 950 PSL. 10 MIN 835 PSL. 15 MIN 740 PSL. RD.****TURNED OVER TO PRODUCTION 6/25/06.**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) CHERYL CAMERON		Title REGULATORY ANALYST
Signature 		Date 06/28/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____	Date _____
	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 29 2006

DIV. OF OIL, GAS & MINING

Don Staley - Re: El Paso Well Name Corrections (Remove 'R' from name)

From: Don Staley
To: Dustin Doucet
Date: 01/04/2012 9:15 AM
Subject: Re: El Paso Well Name Corrections (Remove 'R' from name)

Dustin,

I can't find any explanation for why the 'R' was added, but it first appeared on the February 2002 Production Book. That means the well name change took place somewhere between June 6, 2002 (when the January 2002 book was run) and July 2, 2002 (when the February 2002 book was run). There was nothing in the database comments or the well file showing that the operator requested a name change. I removed the 'R' from the well name in the database and will include a copy of this message in the well file for documentation.

The same story applies to all of these El Paso wells and all have been corrected:

Murdock 2-34B5 R	(4301331132)
Murdock 2-26B5 R	(4301331124)
Robb 2-29B5 R	(4301331130)
Ute 2-33Z2 R	(4301331111)
Jenkins 2-12B3 R	(4301331121)
Lake Fork 2-13B4 R	(4301331134)
Hanson 2-9B3 R	(4301331136)
Ute 2-31A2 R	(4301331139)
Lindsay 2-33A4 R	(4301331141)

Don

>>> Dustin Doucet 12/28/2011 5:10 PM >>>
 Don,

El Paso called wondering where the "R" came from on the well name for the Murdock 2-34B5 well (in database as Murdock 2-34B5 R). No notes as to a name change all documents prior to the recent electronic submittals did not have R, the two electronic docs have the R indicating the DB had been changed prior to that date. Unless we are missing pages that would have been 2001 at the latest. Probably somebody accidentally hit a button to add it when they were adding something to the record for this well. Hopefully not a more serious issue. At any rate, El Paso doesn't want the R on there, wondered why it was done. I told them we would take it off and didn't know how it came to be. Can you take care of this? Thanks.

Dustin

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

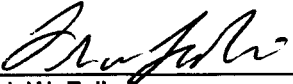
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
PHONE NUMBER: (713) 997-5038		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

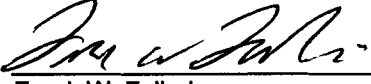
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Change of Name/Operator

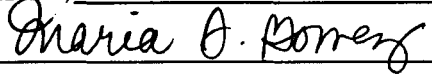
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

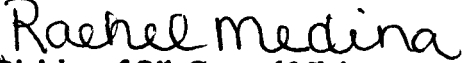
NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE 	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1703
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE 2-33Z2
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013311110000
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5138 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1167 FSL 0920 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 01.0N Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/6/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached proposed procedure along with current and post WBD's.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: ~~September 06, 2016~~

By: *Derek Duff*

NAME (PLEASE PRINT) Linda Renken	PHONE NUMBER 713 997-5138	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 9/1/2016	

Ute 2-33Z2, 9-1-16

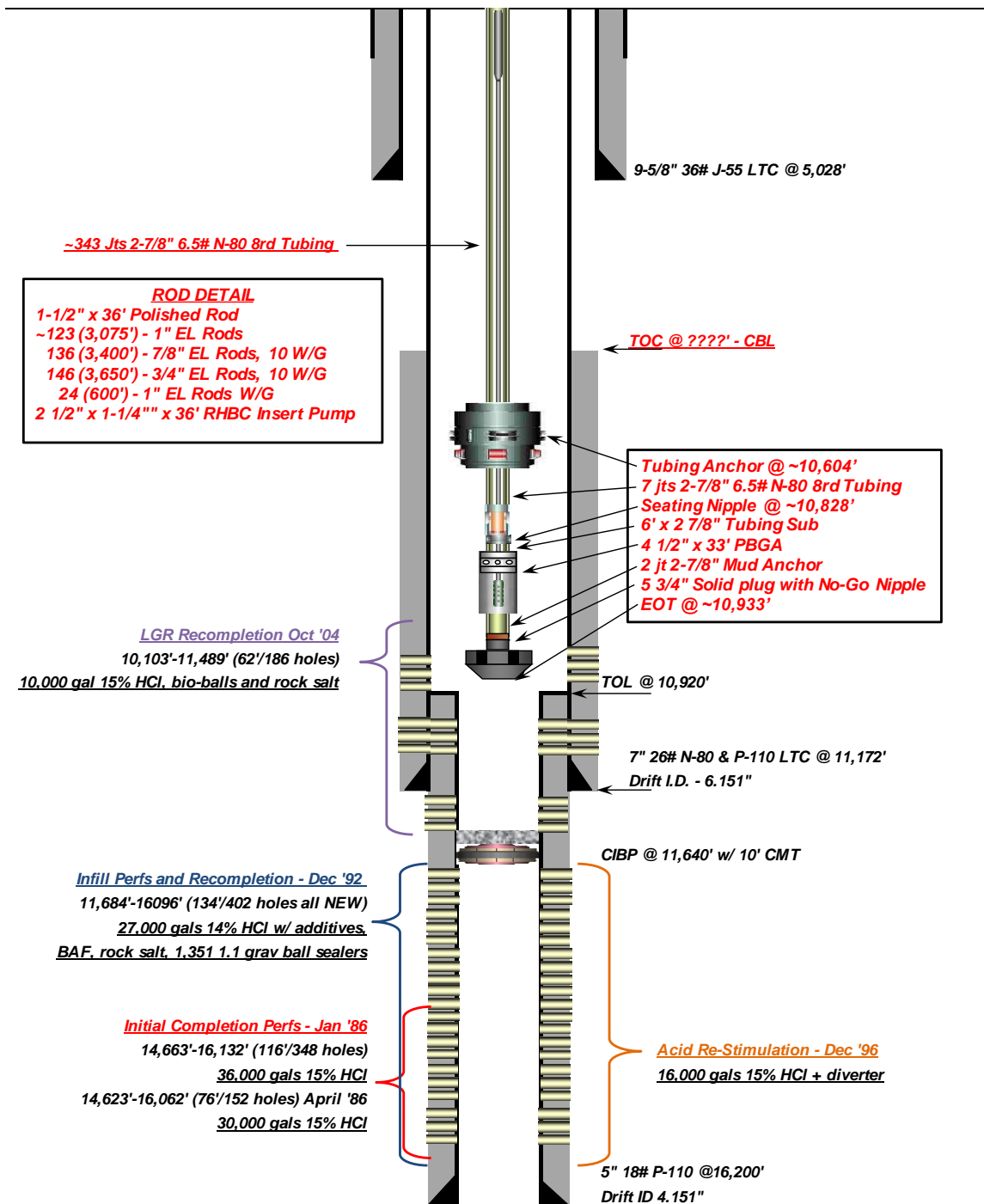
Acid Re-Stim Procedure Summary

- POOH with rods, pump, and tubing
- Acidize existing perms above the plug (10,103'-11,489') w/ ~45,000 gal 15% HCl through workstring in 5 stages.
- RIH with tubing, pump, and rods
- Clean location and resume production



Pumping Schematic as of 2/4/2009

Company Name: EP Energy	Last Updated: September 1, 2016
Well Name: Ute 2-3322	By: Mahoney
Field, County, State: Altamont - Bluebell, Duchesne, Utah	TD: 16,200
Surface Location:	NHOW:
Producing Zone(s): Wasatch	PICK UP:



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1703
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002		8. WELL NAME and NUMBER: UTE 2-33Z2
PHONE NUMBER: 713 997-5138 Ext		9. API NUMBER: 43013311110000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1167 FSL 0920 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 01.0N Range: 02.0W Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/22/2016	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is a change of plans to sundry #74126. We plan to add infill perfs and pump additional acid. See attached procedure.

Approved by the
September 19, 2016
Oil, Gas and Mining

Date: _____

By: 

NAME (PLEASE PRINT) Linda Renken	PHONE NUMBER 713 997-5138	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 9/15/2016	

Ute 2-33Z2 Acid Stimulation and Infill Perforations

The original plan for the Ute 2-33Z2 was as follows:

- POOH with rods, pump, and tubing
- Acidize existing perfs above the plug (10,103'-11,489') w/ ~45,000 gal 15% HCl through workstring in 5 stages.
- RIH with tubing, pump, and rods
- Clean location and resume production

New plan for this well is as follows, with changes marked:

- POOH with rods, pump, and tubing
- Add infill perfs from 10,150' – 10,960' (31 intervals, 43 net ft, 129 shots)
- Acidize existing and infill perfs above the plug (10,103'-11,489') w/ ~68,500 gal 15% HCl through workstring in 6 stages.
- RIH with tubing, pump, and rods
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1703
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		8. WELL NAME and NUMBER: UTE 2-33Z2
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002		9. API NUMBER: 43013311110000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1167 FSL 0920 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 01.0N Range: 02.0W Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/6/2016	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Infill Perfs"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Infill perfs from 10134'-10367' & 10423'-10946'. Acidized with 73200 gals 15% HCL. See attached for details.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 28, 2016		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 7139975452	TITLE Consultant
SIGNATURE N/A	DATE 11/11/2016	

CENTRAL DIVISION

ALTAMONT FIELD
UTE 2-33Z2R
UTE 2-33Z2 R
WORKOVER LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	UTE 2-33Z2 R		
Project	ALTAMONT FIELD	Site	UTE 2-33Z2R
Rig Name/No.		Event	WORKOVER LAND
Start date	9/26/2016	End date	
Spud Date/Time	8/3/1985	UWI	033-001-N 002-W 30
Active datum	KB @6,125.0usft (above Mean Sea Level)		
Afe No./Description	167208/57452 / UTE 2-33 Z2-R		

2 Summary

2.1 Operation Summary

Date	Time Start-End		Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
9/28/2016	6:00	7:00	1.00	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON DAILY OPERATIONS. FILL OUT & REVIEW JSA
	7:00	9:00	2.00	MIRU	01		P		TEST DEAD MAN ANCHORS. WHILE SLIDING PUMPING UNIT. RU RIG.
	9:00	16:30	7.50	WOR	39		P		TOOH TO PARTED ROD BOX BETWEEN # 30 & 31 1" EL ROD DATED 1/04@ 750'. RIH W/ OVERSHOT. BENT SLEEVE IN OVER SHOT. POOH & REDRESS OVER SHOT. TIH & LATCH PARTED ROD. PU ON ROD STRING. ROD STRING STARTED MOVING @ 20K OVER STRING WEIGHT. LD 4 RODS. PU POLISH ROD. ATTEMPTS TO FLUSH RODS & TBG FAILED. TOOH W/ 123 1" RODS, 136 7/8" RODS, 146 3/4" RODS, 26 1" RODS & 2-1/2" X 1-1/4" RHBC PUMP. PULLING SLOW & PUMPING HOT WTR DOWN CSG TO SOFTEN PARRIFEN ON RODS.
	16:30	18:30	2.00	WOR	06		P		PRESSURE UP TO 1000 ON TBG. FLUID STARTED MOVING. FLUSH TBG W/ 75 BBLS 2% KCL WTR. PREP EQUIPMENT TO PULL TBG
9/29/2016	6:00	7:00	1.00	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON DAILY OPERATIONS. FILL OUT & REVIEW JSA
	7:00	8:30	1.50	WOR	16		P		ND WELLHEAD. STRIP BOP OVER TBG. NU BOP & RD WORK FLOOR & SPOT CAT WALK & PIPE RACKS
	8:30	18:00	9.50	WOR	39		P		RU TBG SCANNERS. POOH W/ 2 JTS 2-7/8" EUE TBG, X-OVER, 341 JTS 2-7/8" DSS TBG, X-OVER, TAC, 7 JTS 2-7/8"EUE TBG, SEAT NIPPLE, 2-7/8"EUE PUP JT, 4-1/2" OD PBGA, 2 JTS 2-7/8"EUE TBG, SOLID PLUG & NOGO, SCANNING ALL TBG ABOVE SEAT NIPPLE. SCAN RESULTS 194 JTS YELLOW BAND TBG, 13 JTS RED BAND TBG & 141 JTS BLUE BAND TBG. MUD JTS WERE FULL WITH SAMPLES TAKEN. RD SCANNING EQUIPMENT. SDFN
9/30/2016	6:00	7:00	1.00	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON DAILY OPERATIONS. FILL OUT & REVIEW JSA
	7:00	9:00	2.00	WOR	18		P		REPLACE & TEST CSG VALVES. UNLOAD WORK STRING
	9:00	16:30	7.50	WLWORK	21		P		RU WIRELINE UNIT. RIH W/ 5.90 GUAGE RING TO LINER TOP. RIH W/ 3.95 GUAGE RING TO 11535'. MADE 2 PERFORATING RUNS PERFORATING 10423' TO 10946' & 10134' TO 10367'. RD WIRELINE UNIT.
	16:30	18:00	1.50	WOR	24		P		MU WEATHERFORD PLUG & PKR. TIH W/ PLUG & PKR, 1 JTS 2-3/8"EUE TBG, 2-3/8" SEAT NIPPLE, 34 JTS 2-7/8"EUE TBG, X-OVER

10/1/2016

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	6:00 7:00	1.00	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON DAILY OPERATIONS. FILL OUT & REVIEW JSA
	7:00 12:00	5.00	WOR	24		P		CONTINUE PICKING UP 265 JTS 2-7/8"EUE TBG. SET RBP @ 11514'. POOH & SET PKR @ 11250'. FILL ANNULUS W/ 25 BBLS 2% KCL WTR.
	12:00 15:30	3.50	WOR	35		P		FILL ANNULUS W/ 25 BBLS 2% KCL WTR. RU ACID PUMPING EQUIPMENT. PRESSURE TEST LINES TO 8460 PSI. ACIDIZE STAGE 1 PERFORATIONS W/ 10,000 GALLONS 15% HCL ACID IN 3 STAGES, USING 58 BIO BALLS & 500# ROCK SALT FOR DIVERSION & FLUSHING TO EOT + 10 BBLS. ISIP 1330 PSI. 5 MIN 1004 PSI. 10 MIN 853 PSI. 15 MIN 778 PSI. MAX PSI 7125. MAX RATE 8.4 BPM. AVG PSI 4484 PSI. AVG RATE 5.8 BPM. 375 BBLS FLUID TO RECOVER
	15:30 16:30	1.00	WOR	39		P		RELEASE PKR. TIH & RETRIEVE RBP @ 11514'.. TOOH & SET RBP @ 11140'. TOOH & SET PKR @ 10950'. RU PUMP LINES
	16:30 18:00	1.50	WOR	35		P		FILL ANNULUS W/ 5 BBLS 2% KCL WTR. TREAT STAGE 2 W/ 4000 GALLONS 15% HCL ACID IN 2 2000 GALLON STAGES, USING 22 BIO BALLS & 250 POUNDS ROCK SALT FOR DIVERSION. ISIP 1763 PSI. 5 MIN 1008 PSI. 10 MIN 863 PSI. 15 MIN 750 PSI. MAX PSI 7781 PSI. MAX RATE 9.8 BPM. AVG PSI 5011. AVG RATE 6.6 BPM. 218 BBLS TO RECOVER
	18:00 19:00	1.00	WOR	39		P		TIH & RETRIEVE RBP. TOOH W/ 32 JTS 2-7/8"EUE TBG. SDFN
10/2/2016	6:00 7:00	1.00	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON DAILY OPERATIONS. FILL OUT & REVIEW JSA
	7:00 16:00	9.00	WOR	39		P		SICP 45 PSI. SITP 0 PSI. BLEED PRESSURE OFF WELL. TOOH W/ 5" RBP & PKR. TIH W/ RBP & PKR FOR 7" 26# CSG, 1 JT 2-7/8" EUE TBG, SEAT NIPPLE & 336 JTS 2-7/8"EUE TBG. SET RBP @ 10919' (3' ABOVE LINER TOP). TOOH W/ 30 JTS 2-7/8"EUE TBG. SDFN
10/3/2016	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY TODAY. SHUT DOWN FOR SUNDAY
10/4/2016	6:00 8:00	2.00	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON DAILY OPERATIONS. FILL OUT & REVIEW JSA
	8:00 9:00	1.00	WOR	39		P		TIH & SETPKR @ 10663'. FILL CSG W/ 26 BBLS 2% KCL WTR
	9:00 10:30	1.50	WOR	35		P		TREAT STAGE 3 W/ 15000 GALLONS 15% HCL ACID IN 5 3000 GALLON STAGES, USING 90 BIO BALLS & 250 POUNDS ROCK SALT FOR DIVERSION BETWEEN ACID STAGES. PRESSURE ON ANNULUS CLIMBED SLOWLY TO 750 PSI THEN REMAINED THERE UNTIL PRESSURE WAS BLEED OFF TBG. ISIP 1912 PSI. 5 MIN 1738 PSI. 10 MIN 1609 PSI. 15 MIN 1558 PSI. MAX PSI 5356 PSI. MAX RATE 8.3 BPM. AVG PSI 4693. AVG RATE 7.8 BPM.
	10:30 12:30	2.00	WOR	35		P		RECOVER 54 BBLS 2% KCL WTR WHILE BLEEDING PRESSURE OFF TBG. RELEASE PKR. RIH & RETRIEVE RBP SET @ 10919'. TOOH & SET RBP @ 10663'. POOH & SET PKR @ 10409'
	12:30 14:30	2.00	WOR	35		P		FILL ANNULUS W/ 5 BBLS 2% KCL WTR. TREAT STAGE 4 W/ 3200 GALLONS 15% ACID FOLLOWED BY DIVERSION STAGE MIX PUMP ON ACID PUMPER LOCKED UP. FLUSH ACID. BACK FLUSH LINES. MIX PUMP STARTED WORKING. PUMP 3200 GALLONS ACID FOLLOWED BY 23 BIO BALLS. MIX PUMP LOCKED UP. FLUSH ACID.
	14:30 15:30	1.00	WOR	59		N		REPAIR MIX PUMP
	15:30 17:00	1.50	WOR	35		P		CONTINUE W/ STAGE 4, PUMPING 16000 GALLONSTOTAL ACID W/ 94 BIO BALLS & 1000 # ROCK SALT FOR DIVERSION BETWEEN STAGES FOR DIVERSION. ISIP 1560 PSI. 5 MIN 1262 PSI. 10 MIN 1160 PSI. 15 MIN 1064 PSI. MAX PSI 4996. MAX RATE 8.3 BPM. AVG PSI 4409 PSI. AVG RATE 7.9 BPM. 545 BBLS TO RECOVER

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	17:00 18:00	1.00	WOR	39		P		RECOVER 53 BBLS 2% KCL WTR WHILE BLEEDING PRESSURE OFF TBG. RELEASE PKR. RIH & RETRIEVE RBP. TOOH & SET RBP @ 10409'. POOH & SET PKR @ 10235'. FILL ANNULUS W/ 2 BBLS 2% KCL WTR
	18:00 21:00	3.00	WOR	35		P		TREAT STAGE 5 W/ 15000 GALLONS 15% HCL ACID IN 5 3000 GALLON STAGES, USING 72 BIO BALLS & 1000 POUNDS ROCK SALT FOR DIVERSION BETWEEN ACID STAGES. PRESSURE ON ANNULUS REMAINED @ 0 PSI THROUGH OUT JOB. ISIP 1161 PSI. 5 MIN 933 PSI. 10 MIN 878 PSI. 15 MIN 803 PSI. MAX PSI 5132 PSI. MAX RATE 8.4 BPM. AVG PSI 4700. AVG RATE 7.4 BPM. RECOVER 64 BBLS 2% KCL WTR WHILE BLEEDING PRESSURE OFF ANNULUS. RELEASE PKR. POOH W/ 6 JTS TBG. SDFN
10/5/2016	6:00 7:00	1.00	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON DAILY OPERATIONS. FILL OUT & REVIEW JSA
	7:00 8:30	1.50	WOR	39		P		TIH & RETRIEVE RBP SET @ 10409'. TOOH & SET RBP @ 10235'. TOOH & SET PKR @ 10064'. FILL CSG W/ 34 BBLS 2% KCL WTR PRESSURE TEST ANNULUS TO 500 PSI
	8:30 12:00	3.50	WOR	35		P		TREAT STAGE 6 W/ 10000 GALLONS 15% HCL ACID(1500 GALLONS OVER) IN 3 STAGES, USING 50 BIO BALLS & 500 POUNDS ROCK SALT FOR DIVERSION BETWEEN ACID STAGES. PRESSURE ON ANNULUS REMAINED @ 500 PSI THROUGHOUT JOB. ISIP 1267 PSI. 5 MIN 1080 PSI. 10 MIN 968 PSI. 15 MIN 922 PSI. MAX PSI 4276 PSI. MAX RATE 8.3 BPM. AVG PSI 3909. AVG RATE 7.8 BPM. OPEN TBG TO FLOW BACK TANK. RECOVERED BBLS FLUID. RD FRAC EQUIPMENT
	12:00 17:30	5.50	WOR	39		P		RELEASE PKR. TIH & RETRIEVE RBP. TOOH W/ 315 JTS 2-7/8"EUE TBG PKR & RBP, (LAYING DOWN 171 JTS & STANDING BACK 144 JTS). LD RBP & PKR. TIH W/ 5-3/4"OD NO/GO, SOLID PLUG, 2 JTS 2-7/8"EUE TBG, 4-1/2" PBGA, 6' X 2-7/8"EUE PUP JT, SEAT NIPPLE & 50 JTS 2-7/8"EUE TBG. SDFN
10/6/2016	6:00 7:00	1.00	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON DAILY OPERATIONS. FILL OUT & REVIEW JSA
	7:00 18:30	11.50	WOR	39		P		TOOH W/ 43 JTS 2-7/8"EUE TBG. RU HYDROTESTER. PU & 172 JTS 2-7/8" DSS TBG, TESTING TO 8500 PSI. RD HYDROTESTER. CONTINUE TIH W/ 162 JTS 2-7/8' EUE TBG. TAG LINER TOP @ 10,927' TBG MEASUREMENT. LD 2 JTS TBG. SET TAC @ 10,564' IN 25 TENSION. S.N. @ 10,788'. EOT @ 10,892'.
	18:30 19:30	1.00	WOR	16		P		ND BOP. LAND TBG. NU WELLHEAD. SDFN
10/7/2016	6:00 7:00	1.00	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON DAILY OPERATIONS. FILL OUT & REVIEW JSA
	7:00 8:30	1.50	WOR	06		P		FLUSH TBG W/ 80 BBLS 2% KCL WTR & ROD CHEMICAL
	8:30 11:00	2.50	WOR	18		P		PU & PRIME 2-1/2" X 1-1/2" 40' RHBC ROD PUMP, STABILIZER ROD & 24 1" RODS FROM ORIGINAL STRING. LD 1" RODS. WAIT ON 1-1/2" WEIGHT RODS & 3/4" RODS FOR NEW ROD STAR
	11:00 14:00	3.00	WOR	39		P		TIH W/ PUMP, 12 WEIGHT RODS (NEW), 158 3/4" RODS (12 NEW), 136 7/8" RODS & 121 1" RODS (8 NEW). SPACE OUT W/ 2', 4' 6' 7' 8' x 1" RODS & 1-1/2" X 40' POLISH ROD.
	14:00 14:30	0.50	WOR	18		P		FILL TBG W/ 7 BBLS 2% KCL WTR. STROKE TEST PUMP TO 1000 PSI. TESTED GOOD.
	14:30 17:30	3.00	RDMO	02		P		RD RIG SLIDE UNIT. UNABLE TO START PUMP DUE TO ELECTRICAL PROBLEMS